Form 3160-4 (July 1992)

SUBMIT IN DUPLICATE. UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

(See other in-

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

structions on reverse side) 5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-2168A

				<u>libir</u>				100	. 6	IF INDI	AN, ALLOT	TEE OR TRIBE NAME
WELL COM	IPLETION	OR	RECON	APLETIC	ON RE	PORT A	4ND	LOG		Nava	jo Na	tion
a. TYPE OF WELL:		ıı 🗌	CASC WELL] 5 BR	1 1 2 ₀	ther Plan	to	convert	<u> 7</u>		GREEMENT	
L TYPE OF COMPL						to ir	njec	tion	1			a Unit
NEW X 0	VORK DEI	EP.	BECK .	DIFF.	n 🔲 👌	sher						SE NAME, WELL NO
2. NAME OF OPERATOR	1	<u>-</u>				<u></u>			1			a Unit #60
MOUNTAIN		PETR	OLEUM	CORP	•				3	. API WE		.0105
ADDDDES AND T	EL PRUONE N										045 - 2	
P O BOX 3	531, MI	DLAN	D TX	79702	9	15/685	-08	78	1			OR WILDCAT
4. LOCATION OF WELL	(Report locati	ion clearl	y and in a	ccordance	with any	State require	ementa)•				Gallup
At surface 193	0' FSL	& 97	1' FE	L Uni	tΙ					1. BEC., OR A	T., R., M., C Rea	OR BLOCK AND SURVEY
At top prod. inter										Sec.		29N, R14W
At total depth									_			1 13. STATE
			•	14. PER	MIT NO.		DATE I	88U #D	1	2. COUN	H	
						<u>_</u>					Juan	NM ELEV. CASINGHEAD
5. DATE SPUDDED	16. DATE T.D.	REACHED	17. DATE	COMPL. (Ready to	prod.) 18.	ELEVA	TIONS (DF.	RKB, RT.	GR, ETC.	' 1	ELEY. CABINGREAD
7-28-94	8-3-9			4-94	*			5770 '		ROTARY		CABLE TOOLS
O. TOTAL DEPTH, MD A	TVD 21. PL	UG, BACK	T.D., MD &	TVD 22.	IF MULT HOW MA	IPLE COMPL., NY		23. INTER			*OATS	Cuana 1000a
5485 '									<u> </u>	X	1 2	5. WAS DIRECTIONAL
4. PRODUCING INTERV	AL(8), OF THIS	8 COMPLE	ETION-TOP	BOTTOM,	NAME (M	D AND TVD)*					2:	SURVEY MADE
*												no
												VAS WELL CORED
6. TYPE ELECTRIC AN	D OTHER LOGS	RUÑ									21. "	no
None												
18.						ert all etringe						1
CASING SIZE/GRADE	WEIGHT, LB	./FT.	DEPTH SE			E SIZE	 	TOP OF CEM				AMOUNT PULLED
8-5/8" J55	24#		241	. '		1/4"		L83 sx		urfa		
5-1/2" J55	15.5	#	5485	5 '	7-	7/8"	1	485 sx	<u> </u>	urfa	ce	
							.					
					1		<u>l</u>			Inter-	NEGO	<u> </u>
29.	f	LINER	RECORD					30.			RECORD	PACKER BET (MD
SIZE	TOP (MD)	BOTTO	OM (MD)	SACKS CI	EMENT*	SCREEN (M	(D)	SIZE	<u>_</u>	EPTH SE	(#LD)	INCHES OF (AD
			116/15	# C		1		TD 4110=	ED + Com-	ישר אפון	VENT ON	JEEZE, ETC.
31, PERFORATION REC	ORD (Hitch	W 11	('U '''''	3) <u> </u>		82.						MATERIAL USED
*		00 1	9 1996	$ \mathcal{U} $		DEPTH IN	TERVA	L (MD)	AMC	CHE AND	KIRD OF	
	IA.	1 17	む ごひひ	Luci								
	⊘ nn	a~	T. T									
		COL	N. Di	IW.								
		DIG	3									
33.*			<u></u>			DUCTION	0 0 0 0	une of au-	<u>(a)</u>		FELL STAT	UB (Producing or
DATE FIRST PRODUCTI	ON PRO	DDUCTION	METHOD (riowing, g	jas itjī, pi	um ping—eize	. una 1	Phe ol hau	- p ;] '	shut-in)	*
					IN	OILBBL.		GAS-MC		WATER	BBL.	GAS-OIL RATIO
DATE OF TEST	HOURS TEST	D C	HOKE SIZE		'N. FOR PERIOD	UILBEL.		380-310	. • •			
	<u> </u>						-MCF.	!	WATER-	HBL.) OIL	GRAVITY-API (CORR.)
FLOW, TUBING PRIME.	CASING PRES		ALCULATED 4-HOUR RA		-BB1		ACF.	ı				
										TEST W	ITNESSED	BT
34. DISPOSITION OF G	AB (Sold, used	jor fuel,	vented, etc	. ,								
									A(CCEP	TED F	OR RECORD
35. LIST OF ATTACH	MENTS											
						alaka and see		a datamin	ed from	all ava	hiti Paretor	a 100C
36. I hereby certify	that the fores	roing and	attached	informatio	18 COM	hiere mnor com	irect 8	ra actetmin		F	ILK.I.	0 1330
7.	SUCIO	Z	دلا	•	ITLE _	Agent				-EADAM	DATE: A	4-11-96 ISTRICT OFFICE
SIONED	THE THE			Т	1106					PAKMI		BINIUI UPPICE
	7	See les	fructions	and Spa	ces for A	Additional	Date	a on Rev	erse 9 2	e)	200	
_ /	7			aba	,					- "		

*Well to be converted to injection as per our Sundry Notice and upon approval from EPA	drill-stem, tests, ir recoveries): FORMATION	TOP	BOTTOM	drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries): FORMATION TOP BOTTOM DESCRIPTION, CONTENTS, ETC.	38. GEOI	GEOLOGIC MARKERS	q (
A Sage of Sage	FORESTICE	107	BOT 108	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS, DEPTH	TRUE
suse SS 2800' above 2900' bookout 3777' A 3777' A 5322' A 5368' *Well to be converted to injection as per our Sundry Notice and upon approval from EPA *EPA	Iewis Shale	1380					
A 5322' B 5368' *Well to be converted to injection as per our Sundry Notice and upon approval from PPA	Chacra	2185'					
a 2900' 4962' A 5322' B 5368' *Well to be converted to injection as per our Sundry Notice and upon approval from EPA EPA	esn	2807'					
A 5322' B 5368' *Mell to be converted to injection as per our Sundry Notice and upon approval from EPA	Menefee	2900					
A 5322' B 5368' *Well to be converted to injection as per our Sundry Notice and upon approval from EPA	Point Lookout	3777					
*Well to be converted to injection as per our Sundry Notice and upon approval from EPA	Gallup	4962					
Well to be converted to injection as per our Sundry Notice and upon approval from EPA	Gallup A	5322 5368					
*Well to be converted to injection as per our Sundry Notice and upon approval from EPA	ן מידיוה די	C					
*Well to be converted to injection as per our Sundry Notice and upon approval from EPA							
*Well to be converted to injection as per our Sundry Notice and upon approval from EPA							
Mell to be converted to injection as per our Sundry Notice and upon approval from EPA							
our Sundry Notice and upon approval from EPA				to be converted to injection as			-
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