

AMENDED REPORT

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
BLM

94 AUG 18 AM 10:00

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a well.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator Sirgo Brothers Energy Corp. Agent for
Mountain States Petroleum Corp.3. Address and Telephone No.
P O Box 3531, Midland TX 79702 915/685-08784. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1761' FNL & 1741' FEL Unit G
Sec. 28, T29N, R14W, NMPM

5. Lease Designation and Serial No.

14-20-603-2168A

6. If Indian, Allottee or Tribe Name

Navajo Nation

7. If Unit or CA, Agreement Designation

NW Cha Cha Unit

8. Well Name and No.

NW Cha Cha Unit #49

9. API Well No.

30-045-29126

10. Field and Pool, or Exploratory Area

Cha Cha (Gallup)

11. County or Parish, State

San Juan, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- Spud & Run Casing

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) MI&RU United Drilling. Spud at 5:45 p.m. 7-18-94.
- 2) Set 6 jts. 8-5/8" OD J-55 24# casing at 229'. Cemented w/145 sx Class B + 1/4# Celloseal + 2% CaCl₂, total yield 171 cu.ft. Circulated cement to surface.
- 3) WOC 16 hrs. Tested casing to 1000# for 30 min, held okay.
- 4) Drilled to 5265' TD 7-25-94.
- 5) Set 140 jts. 5-1/2" OD J-55 15.50# casing at 5265'. Set DV tool at 2000'. Cemented 1st stage w/255 sx 65/25 w/12% gel + 5#/sx Hi-seal + 1/4#/sx Celloseal + 2% CaCl₂, yield 2.39 cu.ft. + 100 sx B Neat yield 1.18 cu.ft. Cemented 2nd stage w/165 sx 65/35 w/12% gel + 1/4#/sx Celloseal + 5#/sx Hi-seal + 2% CaCl₂, yield 2.39 cu.ft. + 50 sx B Neat, yield 1.18 cu.ft., total sx 570, total yield 1180 cu.ft. WOC. Circulated 5 bhls. cement to surface.
- 6) Waiting on completion unit.

** Amended to show top of cement.

14. I hereby certify that the foregoing is true and correct.

Signed

Title AgentDate 10-5-94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date 10-5-94

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side