

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-012708	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Amoco Production Company		8. FARM OR LEASE NAME, WELL NO. Lindsey A <u>LS</u> 1A	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201		9. API WELL NO. 30-045-29218	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FSL 1100' FEL At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 19		12. COUNTY OR PARISH San Juan	
13. STATE New Mexico		14. PERMIT NO.	
15. DATE SPUDDED 10/2/95		16. DATE T.D. REACHED 10/21/95	
17. DATE COMPL. (Ready to prod.) 12/15/95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5741' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5190'	
21. PLUG, BACK T.D., MD & TVD 5085'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Mesaverde 4088-4810'	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN CL Tracer	
27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8.625 J-55	24#	85'	12.25"
5.500" CF-50	14#	2660'	7.875"
2.875" N-80	6.5#	5160'	4.75"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
	none		
31. PERFORATION RECORD (Interval, Depth, Number)			
See attachment			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
See attachment			
33. PRODUCTION			
DATE FIRST PRODUCTION 12/1/95	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing		WELL STATUS (Producing or shut-in) S/I-WAITING ON PIPLN
DATE OF TEST 12/14/95	HOURS TESTED 24	CHOKE SIZE 32/64	PROD'N FOR TEST PERIOD
FLOW TUBING PRESS	CASING PRESSURE 220	CALCULATED 24-HOUR RATE	OIL - BBL. 0
			GAS - MCF. 1200
			WATER - BBL. 19
			GAS-OIL RATIO
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			
35. LIST OF ATTACHMENTS Perf & frac page			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Patty Haebele</u>		TITLE <u>Staff Assistant</u>	
BY <u>[Signature]</u>		DATE <u>12/18/95</u>	

RECEIVED
JAN 11 1996
OIL CON. DIV.

ACCEPTED FOR RECORD
JAN 08 1996
FARMINGTON DISTRICT OFFICE

1. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Cliffhouse	4166'	
				Menefee	4248'	
				Pt. Lookout	4661'	

Lindsey A LS 1A

3004529218

Sec. 19 30N 8W

Work commenced 11/11/95. Tag at 5089 ft. Pressure test casing 7600 psi, held. Run collar locator 3500-5085 ft. Limited entry perforations: 4090', 4170', 4179', 4189', 4197', 4205', 4212', 4226', 4240', 4246', 4318', 4366', 4376', 4379', 4417', 4484', 4579', 4604', 4641', 4666', 4670', 4676', 4680', 4687', 4694', 4704', 4717', 4732', 4746', 4761', 4808' with 1 JSPF, 31 total shots, .290" diameter, 2" gun, 120 deg phasing. Displace 4090-4808' with 48 bbls filtered fresh water, max pressure 6000 psi, max rate 8.5 bpm. Frac 4090-4808' with 274,400 lbs 16/30 Arizona sand; 1,725,266 scf, 70% quality. Flow well. Cleanout 5079-5094'. Tagged fill at 4728' and fluid at 4650'. Run tracer log 4000-4949'. Perforate 4088-4092, 4169-4190, 4195-4214, 4224-4248, 4316-4320, 4364-4368, 4375-4381, 4415-4419, 4482-4486, 4577-4581, 4602-4606, 4639-4643, 4664-4696, 4702-4706, 4715-4719, 4728-4736, 4744-4748, 4759-4763, 4806-4810 with 2 JSPF, 332 total shots, .290" diameter, 2" gun, 180 deg phasing. Flow well. Tag at 5075'. SICP 360 psi. No tubing run in the 2.875" casing. Completed 12/15/95.