

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-048573	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201		8. FARM OR LEASE NAME, WELL NO. Jenkins Com #1	
4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements)* At surface 1720' FSL 1020' FWL UNIT L		9. API WELL NO. 3004529234	
At top prod. interval reported below		10. FIELD AND POOL, OR WILDCAT Fulcher Kutz Pictured Cliffs	
At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 15	
14. PERMIT NO.		12. COUNTY OR PARISH San Juan	
DATE ISSUED		13. STATE New Mexico	
15. DATE SPUDDED 5/15/95	16. DATE T.D. REACHED 5/28/95	17. DATE COMPL. (Ready to prod.) 7/20/95	18. ELEVATIONS (DF, RKD, RT, GR, ETC.)* 5604' GR
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 1923		
21. PLUG, BACK T.D., MD & TVD			22. IF MULTIPLE COMPL. HOW MANY
23. INTERVALS DRILLED BY			ROTARY TOOLS YES
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM NAME (MD AND TVD) Pictured Cliffs 1624-1650'			CABLE TOOLS NO
25. WAS DIRECTIONAL SURVEY MADE No			26. TYPE ELECTRIC AND OTHER LOGS RUN No logs runs
27. WAS WELL CORED No			
28. CASING RECORD (If less than strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7.000 J-55	23#	250'	8.75"
3.500 J-55	9.3#	1913'	6.250"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2.063	1637'		
31. PERFORATION RECORD (Interval, size and number) 1624-1650' with 2 JSPF, diameter .420", 52 total shots fired, 120 deg phasing gun size 2.125", 15 gms			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 1624-1650 AMOUNT AND KIND OF MATERIAL USED 50,560 lbs 16/30 sand, scf 275,434 70% foam quality,			
33.* PRODUCTION			
DATE FIRST PRODUCTION 7/14/95	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing		WELL STATUS (Producing or shut-in) S/I-WAITING ON PIPLN
DATE OF TEST 7/21/95	HOURS TESTED 24	CHOKE SIZE .5"	PROD'N FOR TEST PERIOD
FLOW TUBING PRESS 62	CASING PRESSURE 165	CALCULATED 24-HOUR RATE	OIL - DBL 0
		OIL - DBL 0	GAS - MCF 650
		WATER - DBL 13	GAS-OIL RATIO
		OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			
35. LIST OF ATTACHMENTS Perf & frac page, C102			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED <u>Patty Haebele</u>		TITLE <u>Staff Assistant</u>	
DATE <u>7/27/95</u>		DISTRICT OFFICE	

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	236	
				Kirtland	401	
				Fruitland	1186	
				Pictured Cliffs	1624	
				Lewis Shale	1849	

Jenkins Com #1

Sec. 15-T29N-R12W

30-045-29234

Perforate 1624-1650 with 2 JSPF, .420 diameter, 52 total shots fired, 2.125" gun size, 120 deg phasing, 15 gms. Frac 1624-1650 ft with 50,560 lbs 16/30 sand; 275,434 scf, 70% quality. Flow test well.

MIRUSU 7-19-95. TIH with tubing, tag fill at 1910 ft. TOH. Land production tubing at 1637 ft. Flow test well. RDMOSU 7/20/95.

GLO RECORD