

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-29344
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Robert L. Bayless

3. Address of Operator
PO Box 168 Farmington, NM 87499

4. Well Location
Unit Letter 0 : 1151 Feet From The South Line and 1995 Feet From The East Line
Section 11 Township 29N Range 13W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5326 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: RUN TUBING ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED REPORT.

RECEIVED
OCT - 7 1996

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kevin H. McCord

TITLE

Petroleum
Engineer

DATE

10/2/96

TYPE OR PRINT NAME

KEVIN MCCORD

TELEPHONE NO.

326-2659

(This space for State Use)

APPROVED BY

Johnny Robinson

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

OCT - 7 1996

CONDITIONS OF APPROVAL, IF ANY

ROBERT L. BAYLESS
RIVERINE #1
1151 FSL & 1995 FEL
SWSE, SECTION 11, T29N R13W
SAN JUAN COUNTY, NEW MEXICO

RUN TUBING

9-30-96 Move in and rig up JC Well Service rig. Kill well with 40 barrels of produced water (needed 900 psi to kill well). Nipple down wellhead. Pick up hydrostatic bailer on 2 3/8" tubing. Tag sand fill at 1206 ft RKB (sand at bottom perforation). Cleaned out 44 feet of sand to 1250 ft RKB (44 feet of rathole below bottom perforation). Trip tubing and bailer out of hole. Trip in hole with production tubing string and landed as follows:

<u>Description</u>	<u>Length</u>	<u>Depth</u>
KB to landing point	3.50	0-4
37 jts of 2 3/8" 4.7#/ft J55		
EUE yellowband used tubing	1168.39	4-1172
1 seating nipple	1.00	1172-1173
1 jt of 2 3/8" tubing	30.92	1173-1203
1 sawtooth collar	.50	1203-1204
	1204.31	

Nipple up wellhead. Rigged to swab. Made 10 swab runs and well kicked off flowing. Switched well to produce into flowline. Released rig. Job complete.