

Distribution: O+4 (BLM); 1-Accounting; 1- Crystal; 1-File

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation (14634)

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1529' fml & 799' fwl (sw nw)
E Section 8, T29N, R11W, NMPM**

5. Lease Designation and Serial No.

NM-03877

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hut No. 1

9. API Well No.

30-045-29518

10. Field and Pool, or Exploratory Area

Crouch Mesa Mesaverde

11. County or Parish, State

**San Juan,
New Mexico**

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other **Spud & Casing Report**

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/20/98 MIRU Aztec Well Service Rig No. 56. Spudded 12-1/4" surface hole at 3:00 PM and drilled with spud mud to 281' KB. Circulate to clean up. POH. PU 6 joints (new) of 8-5/8", 24#, J-55, LT&C surface casing ran to 281' KB (centralizer on bottom joint, belled out shoe, locked bottom joint). RU Cementers Inc and cemented surface pipe with 150 sxs (177 cu.ft.) of Class 'G' with 2% CaCl₂. Good circulation, returned 3 bbls good cement back to surface. Complete at 6:00 AM 2/21/98. NU BOPs. WOCT.

2/21/98 Complete NU BOPs. RIH with bit #2. Pressure tested casing to 600 psi, drilled out cement. Drlg ahead.

RECEIVED
MAR - 9 1998
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signature *Esther J. Greyeyes* Esther J. Greyeyes

Title Drlg & Prod Tech

Date 2/23/98

(This space for Federal or State office use)

Approved By

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD
Date

MAR 06 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE