

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-076958

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Hare #14A

9. API WELL NO.
30-045-29527

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 10, T-29-N, R-10-W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

19. ELEV. CASINGHEAD

23. INTERVALS DRILLED BY
ROTARY TOOLS
CABLE TOOLS
0-4800

25. WAS DIRECTIONAL SURVEY MADE

27. WAS WELL CORED
No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1175'FNL, 1710'FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. OIL CON. DIV. DIST. 3

15. DATE SPUDDED 2-28-98
16. DATE T.D. REACHED 3-4-98
17. DATE COMPL. (Ready to prod.) 4-14-98

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
5772 GR, 5786 KB

20. TOTAL DEPTH, MD & TVD 4800
21. PLUG, BACK T.D., MD & TVD 4782

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
3933-4669 Mesaverde

26. TYPE ELECTRIC AND OTHER LOGS RUN
AIT-LDT, CNL-GR, CMR

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	237	12 1/4	330 cu.ft.	
7	20#	2460	8 3/4	745 cu.ft.	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
4 1/2	2284	4799	354 cu.ft.		1 1/2	4499

31. PERFORATION RECORD (Interval, size and number)
3933, 3949, 3959, 4096, 4102, 4107, 4117, 4141, 4155, 4160, 4182, 4188, 4203, 4211, 4220, 4240, 4252, 4262, 4325, 4333, 4420, 4463, 4466, 4472, 4476, 4480, 4484, 4488, 4507, 4513, 4519, 4523, 4529, 4533, 4550, 4563, 4578, 4619, 4635, 4669

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3933-4333	2515 bbl 1% KCl slk wtr, 100,000# 20/40 Arizona sd
4420-4669	3467 bbl 1% KCl slk wtr, 120,000# 20/40 Arizona sd

33. PRODUCTION
DATE FIRST PRODUCTION 4-14-98
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or shut-in) SI

DATE OF TEST 4-14-98
HOURS TESTED
CHOKE SIZE
PROD'N FOR TEST PERIOD
OIL-BBL
GAS-MCF 1065 Pitot Gauge
WATER-BBL
GAS-OIL RATIO
FLOW, TUBING PRESS. SI 846
CASING PRESSURE SI 846
CALCULATED 24-HOUR RATE
OIL-BBL
GAS-MCF
WATER-BBL
OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold
TEST WITNESSED BY

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

DATE 4-20-98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

RV

NMCO

APR 27 1998

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	1100'	1191'	White, cr-gr ss.
Kirtland	1191'	1872'	Gry sh interbedded w/tight, gry, fine-gr ss
Fruitland	1872'	2232'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	2232'	2393'	Bn-Gry, fine grn, tight ss.
Lewis	2393'	2863'	Shale w/siltstone stringers
Lower unit Bentonite*	2863'	2872'	White, waxy chalky bentonite
Chacra	2872'	3844'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Cliff House	3844'	3962'	ss. Gry, fine-grn, dense sil ss.
Menefee	3962'	4457'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	4457'	4800'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation