

**District IV**  
**2040 South Pacheco, Santa Fe, NM 87505**

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Instructions on back  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address ROBERT L. BAYLESS, PRODUCER LLC PO BOX 168 FARMINGTON, NM 87499		<sup>2</sup> OGRID Number 150182
		<sup>3</sup> Reason for Filing Code NW
<sup>4</sup> API Number 30 - 045-29590	<sup>5</sup> Pool Name OTERO CHACRA EXT	<sup>6</sup> Pool Code 82329
<sup>7</sup> Property Code 23254	<sup>8</sup> Property Name A.B. GEREN	<sup>9</sup> Well Number #7

## II. <sup>10</sup> Surface Location

Ul or lot no. O	Section 26	Township 29N	Range 9W	Lot.Idn	Feet from the	North/South Line SOUTH	Feet from the	East/West line EAST	County SAN JUAN
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<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date			<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

### III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
007057	EL PASO NATURAL GAS CO. PO BOX 4990 FARMINGTON NM 87499	2821786	G	K, SEC 23, T29N, R9W

FILED

JUL 28 1993

OIL CON. DIV.

DIST. 3

#### IV. Produced Water

<sup>23</sup> POD 2821787	<sup>24</sup> POD ULSTR Location and Description O, SEC 23, T29N, R9W
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## V. Well Completion Data

<sup>25</sup> Spud Date 6/9/98	<sup>26</sup> Ready Date 7/26/98	<sup>27</sup> TD 3342	<sup>28</sup> PBDT 3289	<sup>29</sup> Perforations 3050 - 3188	<sup>30</sup> DHC, DC, MC
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		
8 3/4	7, 23 #/FT	145 FT	170 sx (201 ft3) CLASS B W/ 4% CaCL		
6 1/2	4 1/2, 10.5 #/FT	3337 FT	190 sx(391 ft3)CLASS B W/2% Econolite,		
	2 3/8	3161	73 sx (86 ft3) CLASS B - COULD NOT		
			DISPLACE		

## VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date 7/26/98	<sup>38</sup> Test Length 3 HRS	<sup>39</sup> Tbg. Pressure 0	<sup>40</sup> Csg. Pressure 250
<sup>41</sup> Choke Size ¾ "	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas NO FLOW	<sup>45</sup> AOF NO FLOW	<sup>46</sup> Test Method
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kevin H. McCord</i>			OIL CONSERVATION DIVISION		
			Approved by: <i>[Signature]</i> SUPERVISOR DISTRICT #3		
Printed name: Kevin H. McCord			Title:		
Title: Petroleum Engineer			Approval Date: <b>AUG 19 1998</b>		
Date: 7/27/98		Phone: (505) 326-2659			
<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator					

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