

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address D.J. Simmons, Inc. P.O. Box 1469 Farmington, NM 87499		² OGRID Number 5578
⁴ API Number 30 - 0 45-29590	⁵ Pool Name Otera Chacra Ext	⁶ Pool Code
⁷ Property Code	⁸ Property Name A.B. Geren	⁹ Well Number #7

¹² Loe Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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II. 10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
0	26	29N	9W		590	South	1750	East	San Juan

11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
25244	Williams Field Services 188 Rd. 4900 Bloomfield, NM 87410		G	K, sec23, T29N, R9W
9018	Giant Refining P.O.Box 12999 Scottsdale, AZ 85267		O	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description O, Sec. 23, T29N, R9W
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V. Well Completion Data

²⁵ Spud Date 6/9/98	²⁶ Ready Date 7/26/98	²⁷ TD 3342	²⁸ FBTD 3289	²⁹ Perforations 3050-3188	³⁰ DHC, DC, MC
³¹ Hole Size 8 3/4	³² Casing & Tubing Size 7, 23#/FT	³³ Depth Set 145 FT	³⁴ Sacks Cement 170 sx (201 ft3) class B w/4% CaCl		
6 1/4	4 1/2, 10.5 #/ft	3337 FT		190sx(391 ft3) class B w/2% Econo-liti	
				73sx(86ft3) class B could not displace	

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 7/26/98	³⁸ Test Length 3HRS	³⁹ Tbg. Pressure 0	⁴⁰ Csg. Pressure 250
⁴¹ Choke Size 3/4	⁴² Oil	⁴³ Water	⁴⁴ Gas no flow	⁴⁵ AOF no flow	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name: John A. Byrom

Title: Operations Manager

Date: 7/28/98

Phone: 505-326-3753

OIL CONSERVATION DIVISION

Approved by:

Title: SUPERVISOR DISTRICT #3

Approval Date:

FEB - 2-1999

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Robert L. Bayless, Prod. LLC

OGRID # 150182

7/28/98

Previous Operator Signature

Printed Name

Title

Date