

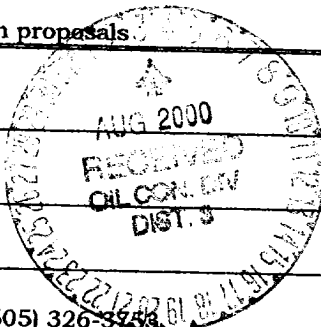
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT---" for such proposals

**SUBMIT IN TRIPLICATE**



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
SF-080247-A

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.

A.B. Geren #7

9. API Well No.

30-045-29590

10. Field and Pool, or Exploratory Area  
Otero Chacra / Fruitland Coal

11. County or Parish, State  
San Juan County, New Mexico

1. Type of Well

☐ Oil ☒ Gas ☐ Other

2. Name of Operator

D.J. Simmons Co.

3. Address and Telephone No.

3005 Northridge Dr. Suite L, Farmington NM 87401 (505) 326-3748

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

590' FSL x 1750' FEL, Section 26, T29N, R9W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other intent to commingle

completion on Well

Log form.)

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple

Completion or Recompletion Report and

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)\*

D. J. Simmons Inc. has completed the workover of this well as described in the previous Sundry notice dated 3/15/00. Attached is a summary of the workover operation. D. J. Simmons Inc., intends to commingle the Fruitland Coal and Chacra production streams upon approval by the BLM and NMOCD.

14. I hereby certify that the foregoing is true and correct

Signed

Robert R. Griffie

Title Operations Engineer

Date: 7/27/00

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

ACCEPTED FOR RECORD

AUG 1 2000

NMOCD

3/13/00

MIRU Key Energy Rig #2. Blow well down. Kill well with 3 % KCL water. ND wellhead, NU BOPE. PU 3 joints of 2 3/8" tubing, RIH and tag bottom. POOH, stand back tubing. PU tubing set retrievable bridgeplug. RIH and set bridge plug at 2207'. POOH. PU test packer. TIH and set packer at 1947'. Pressure test bridgeplug under packer to 2500 psi. POOH. Dump 12 gals sand on bridgeplug. Secure well. SDFN.

3/14/00

RU Blue Jet and American Energy. Perforate 2 squeeze holes at 1710'. Attempt to establish injection rate into squeeze holes, pressured up to 1500 psi and held (pressure tested). Perforate 2 squeeze holes at 1575'. Establish injection rate into squeeze holes of 3 bpm at 700 psi with rig pump. Did not establish circulation through Braden head. TIH with cement retainer and set at 1492.72'. Placed 500 psi on backside above retainer and maintained throughout job. Squeeze cemented with 150 sks class 'b' + 2% CaCl<sub>2</sub>. Mixed and pumped at 2.5 bpm and 600 to 900 psi (varied throughout, did not build lift pressure). Displaced with 5.5 bbls water. Sting out of retainer, reversed out small amount of cement. Did not establish circulation through braden head. Maintained steady water flow out of braden head. POOH and lay down stinger. PU four 3 1/8" dc's and bit. TIH with dc's and 2 stnds tubing. Secure well, SDFN to WOC.

3/15/00

Continue TIH. Tag cement at 1440'. Drill out cement and retainer to 1565'. Secure well and SDFN.

3/16/00

Continue drilling out cement to 1577'. RIH to 1770, no more cement. RU Blue jet. Ran gage ring to 2176'. Ran CBL from 1800; to 350'. CBL description as follows:

1800' - 1678'	good cement
1678' - 1600'	ratty cement
1600' - 1092'	good cement
1092' - 1050'	ratty cement
1050' - 450'	possible cement stringers

Perforate 2 squeeze holes at 425'. RU American Energy. Squeeze down casing through holes with 220 sks class 'b' + 2% CaCl<sub>2</sub>. Circulate cement to surface through braden head. Secure well. SDFN.

3/17/00

RIH with bit and drill collars. Tag cement at 322'. Drill cement to 422'. RIH with 2 additional stands, no more cement. Round trip scraper to 650'. Pressure test squeeze to 500 psi - ok. Secure well, SDFN.

3/20/00

RU Blue Jet and American Energy. Perforate Fruitland Coal 1954' - 1960' and 2040' - 2056' with 4 jspf. Correlated to Blue Jet CBL dated 7/22/98/ PU 2 7/8" frac string and packer (SLM). RIH and set packer at 1937'. Pressure backside to 500 psi and maintain throughout job. Pressure test lines to 5000 psi. Break down perforations with water at 3000 psi. Pump 250 gals 7 1/2% HCL at 30 bpm and 2450 psi. Frac well with 160,000 lbs of 20/40 brady sand and 62,990 gals Ambor 1020 Linear gel with SPE (not including 12,000 gal pad). Initial treating pressure 2400 psi at 31 bpm, final treating pressure 3200 psi at 30 bpm. ISIP = 600 psi. 5 min = 500 psi, 10 min = 420 psi, 15 min = 500 psi. Shut in well 2 hours for gel to break. Run and flow well back to tank. Well dead at 10 pm, after 80 bbls recovered.

3/21/00

RU to swab. Swab 5 runs, swab cups stuck in sand. Cut sand line. POOH retrieve line and swab cups. Continue POOH and lay down 2 7/8" tubing. Secure well and SDFN.

3/22/00

Ru to run 2 3/8" tubing. Shut down due to bad weather and extremely muddy conditions.

3/23/00

TIH with 2 3/8" tubing and SN to 1740'. Swab and flow well. Total cumulative recovery 160 bbls. Well dead at 10:30 p.m. SDFN.

3/24/00

Well dead. Swab well in. Flow to tank. Well making steady gas after swab runs. RIH with tubing to 1975'. Continue swabbing. Total cumulative recovery 320 bbls. Secure well, SDFN.

3/25/00

Well flowed 24 bbls over night. Made 1 swab run. Vented casing. Flow well to tank. Total of 344 bbls recovered. Secure well, SDFN.

3/26/00

Swabbed well with 2 runs, flowed to tank. Recovered 20 bbls load. Cumulative recovery 364 bbls. Secure well, SDFN.

3/27/00

POOH with tubing. RIH with bailer. Bailed frac from 2036 – 2094. RIH to bridge plug at 2190'. POOH and lay down bailer. TIH with 2 3/8" tubing and SN. Swab well in. Recovered 80 bbls for a cumulative total of 444 bbls. Secure well, SDFN.

3/28/00

Well flowed 60 bbls overnight and was flowing when crew arrived. Cumulative recovery 504 bbls. RIH with tubing and tag sand at 2080'. POOH with tbg. PU bailer. Bail sand 2080 – 2126'. POOH and lay down bailer. Swab well in, flow to tank. Secure and SDFN.

3/29/00

TIH and tag sand on bridge plug at 2166'. POOH and land tbg at 2048'. ND BOPE and NU well head. Recovered 20 bbls load, cumulative recovery 540 bbls. Prepare to move to L.V. Hamner A1. SDFN.

7/25/00

MIRU Key Energy rig 38 and air package. SDFN

D.J. Simmons Inc.

A.B. Geren 7  
Workover Reports

7/26/00

ND well head, NU BOPE. Pick up one joint of tbg, RIH and tag sand at 2064'. Clean out sand to bridge plug at 2190. Blow hole with air. Attempt to retrieve bridge plug, stinger would not stay in plug. Sweep hole with 2 bbl water sweeps followed by air. Stung into bridge plug and POOH. Lay down bridge plug. SDFN.

7/27/00

TIH with SN one joint from bottom. Land 2 3/8" tubing at 3131.33'. Rig down and move to Simmons E2A.