

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078197	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 5	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Nye Federal #2A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1780'FSL, 245'FEL At top prod. interval reported below At total depth		9. API WELL NO. 30-045-29851	
14. PERMIT NO. DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
12. COUNTY OR PARISH San Juan		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.8, T-29-N, R-10-W	
13. STATE New Mexico		15. DATE SPUDDED 9-28-99	
16. DATE T.D. REACHED 10-6-99		17. DATE COMPL. (Ready to prod.) 2-14-00	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 5075'		21. PLUG, BACK T.D., MD & TVD 5025'	
22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY 0-5075'	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4150-4914' Mesaverde		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gas Spectrum/CBL/GR		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	346'	12 1/4"
4 1/2"	10.5#	5071'	7 7/8"
TOP OF CEMENT. CEMENTING RECORD		AMOUNT PULLED	
372 cu ft			
1771 cu ft			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
2 3/8"		4673'	
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	4673'		
31. PERFORATION RECORD (Interval, size and number)			
4150, 4160, 4210, 4212, 4232, 4234, 4266, 4269, 4274, 4280, 4287, 4307, 4310, 4313, 4316, 4318, 4330, 4343, 4347, 4351, 4355, 4383, 4385, 4412, 4414, 4447, 4450, 4452, 4455, 4457, 4466, 4468, 4472, 4486, 4504, 4507, 4556, 4562, 4568, 4576, 4580, 4588, 4590, 4597, 4604, 4628, 4640, 4646, 4650, 4662, 4686, 4696, 4710, 4726, 4732, 4739, 4760, 4764, 4769, 4787, 4789, 4801, 4819, 4836, 4848, 4852, 4858, 4866, 4878, 4912, 4914			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
Sqz holes @ 3720'-4335'		pump 175 sx Class "B" neat w/1% calcium chloride	
Sqz holes @ 4495'		pump 325 sx Class "B" neat cmt	
4150-4507'		122,000 gal slk wtr, 100,000# 20/40 Brady snd	
4556-4914'		122,000 gal slk wtr, 100,000# 20/40 Brady snd	
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)
	Flowing		SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
2-14-00			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL
SI 920	SI 920		1917 Pitot gauge
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY
To be sold			

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator DATE 2-24-00

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AMOCO

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	DEPTH	
					MEAS. DEPTH	TRUE VERT. DEPTH
Cliff House	3876'	3924'	ss. Gry, fine-grn, dense sil ss.	Cliff House	3876'	
Menefee	3924'	4610'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3924'	
Point Lookout	4610'	4940'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	4610'	
Mancos	4940'	5075'	Dark gry carb sh.	Mancos	4940'	