

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Richardson Operating Company

3. Address and Telephone No.

1700 Lincoln, Suite 1700, Denver, Colorado 80203 (303) 830-8000

4. Location of Well (Footage, T, R, M, or Survey Description)

1200' FNL & 1380' FEL

Sec. 1-T29N-R15W

5. Lease Designation and Serial No.

NMNM-10758

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Salty Dog SWD # 1

9. API Well No.

30-045-29946

10. Field and Pool, or Exploratory Area

Blanco Mesa Verde

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Surface Casing/Cementing
	<input checked="" type="checkbox"/> Other: see below
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form).

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.

If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

2-20-02

Please find attached the Step Injection Rate. This well was returned to injection on February 20, 2002.

14. I hereby certify that the foregoing is true and correct

Signed: *[Signature]*

Title: Operations Manager

Date:

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by:

Title:

Date:

MAR 06 2002

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY *[Signature]*

RICHARDSON OPERATING COMPANY

STEP INJECTION RATE

SALTY DOG #1 SEC. 1 T29N, R15W API 30-045-29946
 1200'FNL 1380' FEL

PERFS: POINT LOOKOUT 3088'-3220'
 PBTD 3349' CASING 5 1/2" 15.5# TUBING 2 7/8" @ 2100

BPM	STAGE	CUM	CUM BBL
0.125	15	15 MIN.	1.875
0.625	15	30 MIN.	9.375
1.125	15	45 MIN.	16.875
1.625	15	1:00 HR	24.375
2.125	15	1:15 HR	31.875
2.625	15	1:30 HR	39.375
3.125	15	1:45 HR	46.875
3.625	15	2:00 HR	54.375
4.125	15	2:15 HR	61.875
4.625	15	2:30 HR	69.375
5.125	15	2:45 HR	76.875
5.625	15	3:00 HR	84.375
6.125	15	3:15 HR	91.875
6.625	15	3:30 HR	99.375
7.125	15	3:45 HR	106.875
7.625	15	4:00 HR	114.375
8.125	15	4:15 HR	121.875
8.625	15	4:30 HR	129.375
9.125	15	4:45 HR	136.875
9.625	15	5:00 HR	144.375
10.125	15	5:15 HR	151.875
10.625	15	5:30 HR	159.375
11.125	15	5:45 HR	166.875
11.625	15	6:00 HR	174.375
12.125	15	6:15 HR	181.875
			0
			0
		TOTAL BBL	2296.875