

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. L.V. HAMNER B #1B
2. Name of Operator D.J. SIMMONS, INC.	9. API Well No. 30-045-29980
3a. Address 3005 NORTHRIDGE DR., FARMINGTON	10. Field and Pool, or Exploratory Area BLANCO MESA VERDE
3b. Phone No. (include area code) (505) 326-3753	11. County or Parish, State SAN JUAN, NEW MEXICO
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1480' FNL & 850' FEL, SEC. 29, T29N, R9W	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>SPUD, LOG, LAND</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>&amp; CEMENT CASING</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED MORNING REPORT.



14. I hereby certify that the foregoing is true and correct

Name (Printed Typed)  
Price M. Bayless

Title Engineer

Signature

Date June 1, 2000

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

**ACCEPTED FOR RECORD**

Approved by

Title

Date JUL 06 2000

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.

Office

**FARMINGTON FIELD OFFICE**  
BY

Title 18 U.C.S. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Hamner B #1B  
1480 FNL & 850 FEL  
SECTION 29, T29N, R9W

**MORNING REPORT-DRILLING**

6/1/00

Move Aztec Rig #433 to location and rig up. Spud 12 ¼" surface hole at 5:30 pm, 5/31/00. Drill to 149 feet. Run deviation, 1° at 149 feet. Trip out of hole and run 3 joints ( 136.23 feet) of 9 5/8" 36 #/ft ST&C casing, landed at 144 feet. Rig up Cementers Inc. and cement casing with 100 sacks (118 cf) of Class H with 3% CaCl and ¼ #/sx celloflake. Good returns throughout job with 8 bbls circulated to pit. Plug down at 11:00 pm, 5/31/00. WOC for 4 hours. Nipple up wellhead and BOP and related equipment.

