BURLINGTON RESOURCES

SAN JUAN DIVISION

Sent Federal Express

Mr. Michael Stogner New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505

Re:

Howell J #5

540'FNL, 735'FWL Section 11, T-30-N, R-8-W, San Juan County

30-045-30067

Dear Mr. Stogner:

Burlington Resources is applying for administrative approval of an unorthodox gas well location for the Basin Dakota. This application for the referenced location is because of the drastic relief in topography which exists in this area because of the San Juan River. This drastic relief, as shown on the topographic map, lends itself to both poor site for location and steep access which would be difficult to adequately maintain.

It is planned to utilize an existing Mesa Verde location, the Munoz #1A (30-045-21962) which is located in this section at 500'FNL, 800'FWL and has NSL-746 dated January 27, 1976 issued its non-standard location.

Production from the Dakota pool is to be included in a 320 acre gas spacing and proration unit for the north half (N/2) in Section 11.

The following attachments are for your review:

- Application for Permit to Drill
- Completed C-102 at referenced location.
- Offset operators/owners plat
- 7.5 minute topographic map showing the standard windows

Three copies of this application are being submitted to offset operators/owners by certified mail with a request that they furnish you with a Waiver of Objection, keep one copy for their files and return one copy to this office.

Sincerely,

Peggy Cole

Regulatory/Compliance Administrator

xc:

NMOCD - Aztec District Office Bureau of Land Management

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMEN	_	
	APPLICATION FOR PERMIT TO DRILL, DEEPEN,	OR PLUG BACK 5. Lease Number	Pit a
a .	Type of Work DRILL	5. Lease Number NM-010468 Unit Reporting Number	- Z GN 1.
b.	Type of Well GAS	6. If Indian, All. or Tribe	
	Operator BURLINGTON RESOURCES Oil & Gas Company	7. Unit Agreement Name	
	PO Box 4289, Farmington, NM 87499	8. Farm or Lease Name Howell J 9. Well Number 5	
•	Location of Well 540'FNL, 735'FWL Latitude 36° 49.8, Longitude 107° 39.1	10. Field, Pool, Wildcat Basin Dakota 11. Sec., Twn, Rge, Mer. (NMPM) Sec. 11, T-30-N, R-8-W API# 30-045- 3006	
4.	Distance in Miles from Nearest Town 10 miles from Navajo Dam Post Office	12. County 13. State San Juan NM	
5.	Distance from Proposed Location to Nearest Property or Lease Lir	•	
6.	540' Acres in Lease	17. Acres Assigned to Well 320 N/2	
19.	Distance from Proposed Location to Nearest Well, Drig, Compl, or 75' This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.		
21.	Elevations (DF, FT, GR, Etc.) 6210' GR	22. Approx. Date Work will Start	
23.	Proposed Casing and Cementing Program See Operations Plan attached	DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"	
24.	Authorized by: Regulatory/Compliance Administrator	Date	
	ROVED BY Middle Driedlan TITLE 17/17/20	DATE 2/23/00	

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

District I PO Box 1980, Hobbs, NM 86241-1980

District II PO Drawer DD, Artesia. NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies

State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-045	71599 Code	Basin Dakota	
Property Code		operty Name	Well Number
7129	H(DWELL J	5
'OGRID No.	*Op	erator Name	*Elevation
14538	BURLINGTON RESOU	RCES OIL & GAS COMPANY	6210
	10 Cupf	oco l ocation	

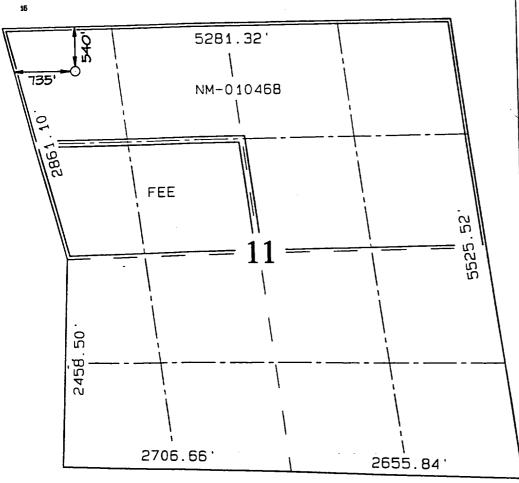
¹⁰ Surface Location

ſ	UL or lot no.	Section	Townshap	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	D	11	30N	8₩		540	NORTH	735	WEST	SAN JUAN
_ '	11 Bottom Hole Location If Different From Surface									

UL or lot no. Section Township Range Lot Ion Feet from the North/South line Feet from the East/West line County

12 Deducated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
Signature Peggy Cole Printed Name Regulatory Administrator
Title Date
18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
OCTOBER 15, 1999 Date of Survey C. EDWARD MEXICOLOR

6857

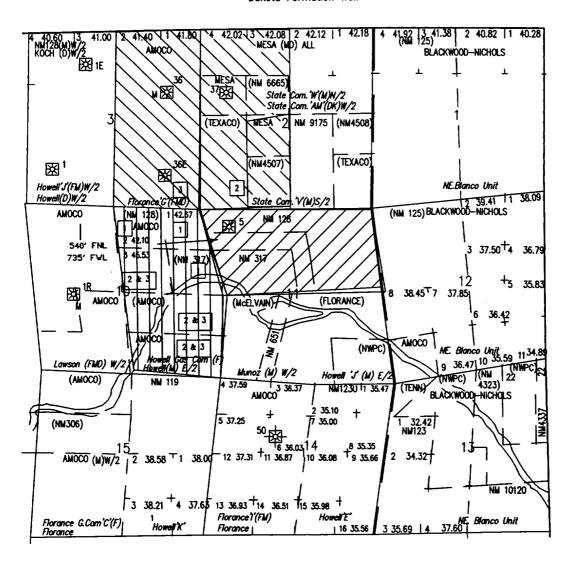
17 ODEDATOR CERTICATION

BURLINGTON RESOURCES OIL AND GAS COMPANY

Howell J #5 Section 11, T-30-N, R-8-W OFFSET OPERATOR/OWNER PLAT

Nonstandard Location

Dakota Formation Well



1 Burlington Resources

Conoco, Inc.
Attention: Isabel H. Barron
PO Box 2197
Houston, Texas 77252-2197

Amoco Production Company
Attention: Randy Joseck
501 West Lake Park Blvd.
Houston, Texas 77079-2696



Proposed Well



Offset Operator



Offset Owners

Re:

Howell J #5

540'FNL, 735'FWL Section 11, T-30-N, R-8-W, San Juan County

30-045-30067

I hereby certify that the following offset operators/owners have been mailed notification of our application for non-standard location to drill the referenced well.

Amoco Production Company Att: Randy Joseck 501 West Lake Park Boulevard Houston, Texas 77079-2696

Conoco Inc.

Att: Isabel H. Barron Post Office Box 2197

Houston, Texas 77252-2197

Peggy Ćole

Regulatory/Compliance Administrator

Form 3160-5 *(December 1989)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004/0135

Expires: September 30, 1990

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals

36 midian, Anottee of	Thoc Name
7. If Unit or CA, Agmt.	Design.:

	SUBMIT II	TRIPLICATE		Northeast Blanco Unit
1. Type of Well:	oil well	gas well X	other	8. Well Name and No.:
2. Name of Operator:	Devon Energ	y Corporation		N.E.B.U. #461
3. Address of Operator:	3300 N. Butl	er Avenue, Suite 211, I	armington, NV 87401	9. API Well No.:
	ootage, Sec., T., R., M., or	Survey Description)		30-045-28222
•	_			10. Field & Pool/Exploratory Area:
		Ŕ	JUN 2000	Basin Fruitland Coal
	1830' FSL, 830' FEL, Se	ction 12, T30N, 187V	THE SERVICE AS	11. County or Parish, State:
	·		OHLOON, DIV	San Juan, New Mexico
12.	CHECK APPROPRIATE	BOX(s) TO INDICATE	NATURE OF NOTICE, REPORT, O	R OTHER DATA
	SUBMISSION	4	TYPE OF A	
х	Notice of Intent		Abandonment	Change of Plans
	_		Recompletion	New Construction
Subsequent Report			Plugging Back	Non-Routine Fracturing
-			Casing Repair	Water Shut-Off
	_Final Abandonment Notic	e	Altering Casing	Conversion to Injection
	_		x Other: CBM Cavi	itation
			(Note: Report result	s of multiple completion on Well
			Completion or Recor	npletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The NEBU #461 did not respond to a natural cavitation process when drilled in 1990, and does not have a 5-1/2" liner. Devon Energy proposes to move in a coal cavitation rig to clean out, under ream, and cavitate the open hole Fruitland Coal interval. The well will not be deepened. At the end of the cavitation process, a 5 ½" pre-drilled liner will be installed across the open hole interval and set in the 7" casing with a liner hanger assembly.

14. I hereby certify that the foregoing is true and correct. Signed: Signed:	Lori Cave	Title: COMPANY REPRESENTATIVE	Date: 5/26/00
(This space for Federal or State office use)			
Approved by Conditions of approval, if any:	Title	Date	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.