Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 200

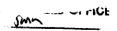
R	UREAU OF LAND MANA	GEMENT	Ext	pires: November 30, 2000		
	NOTICES AND REPO	5. Lease Serie NM 0424				
Do not use thi	is form for proposals to ll. Use form 3160-3 (API	drill de lo re-ende (an 200 D) for sijch proposals:		Allottee or Tribe Name		
SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse side. Di	7. If Unit or C	CA/Agreement, Name and/or No.		
1. Type of Well		¥δ,	8. Well Name	and No. ICE E LS 1B		
Oil Well Gas Well Oth  2. Name of Operator		DEBORAH MARBERRY \	9. API Well 1			
CONOCO INC.	Contact.	E-Mail: deborah.modre@u				
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252		3b. Phone No. (include area coo Ph: 281.293.1005 Fx: 281.293.5466		Pool, or Exploratory MESAVERDE		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description,	)	11. County of	Parish, and State		
Sec 1 T29N R10W Mer SENV	V 1345FNL 1960FWL		SAN JUA	AN COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR	OTHER DATA		
TYPE OF SUBMISSION		TYPE	OF ACTION			
D Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Res	ume)		
■ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	DRG DRG		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	<u> </u>		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal			
following completion of the involved testing has been completed. Final Al determined that the site is ready for f Casing has been set in this we	pandonment Notices shall be file inal inspection.) ell as per attached wellboo	ed only after all requirements, incl	ecompletion in a new interval, a Fuding reclamation, have been cor	orm 3160-4 shall be filed once inpleted, and the operator has		
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #7391 verified by the BLM Well Information System  For CONOCO INC., sent to the Farmington  Committed to AFMSS for processing by Maurice Johnson on 09/27/2001 ()  Name (Printed/Typed) DEBORAH MARBERRY  Title SUBMITTING CONTACT						
Signature	Date 09/25/2001					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By		Title		Date		
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conditions.	uitable title to those rights in the					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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IVALUATION OF



## END OF WELL SCHEMATIC

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	FLORANCE E LS 1B 30-045-30134	Spud Date:	20-Aug-01	Rig Release Date: 25-Aug-01			
Surface Casin Size Set at Wt. Hole Size Wash Out Est. T.O.C.	Date set: 08/20/01 9 5/8 in 307 ft #Jnts: 7 36 ppf Grade J-55 12 1/4 in 100 % Csg Shoe	11" 3M x 7 11" 3M x 9-5/8" 8 Rt X New Used	2 1/16" Tree Ada 7 1/16" 5M Tubing 1 11" 3M Casing Si 0 x 11" 3M Casing	Head pool			
Intermediate Size Set at Wt. Hole Size Wash Out Est. T.O.C.	7 in 1960 ft # Jnts: 49 20 ppf Grade J-55 8 3/4 in 15 % Csg Shoe 1	X New Used 1960 ft 1963 ft		Cement Date cmt'd: 08/22/2001  Lead: see comments below  Displacement vol. & fluid.: 7.5 BBLS WATER Bumped Plug at: 21:00:00 PM  Pressure Plug bumped: 1100  Returns during job: Y  Returns to surface: Y  Floats Held: X Yes No  W.O.C. for 16.5 hrs (plug bump to drig cmt)			
Production C Size Wt. Wt. Hole Size Wash Out: Est. T.O.C. Marker jnt @	4 1/2   in	to f	t l	Cement Date cmt'd: 08/25/2001  Lead: SEE COMMENTS  81 bbls disp  Displacement vol. & fluid.: 2 % KCL WATER Bumped Plug at: 20:15  Pressure Plug bumped: 1025  Returns during job: N  Returns to surface: 48 bbls  Floats Held: X Yes No			
Mud	Wt. @ TD0ppg	TI	D <u>5,128</u> ft				
COMMENTS: Surface:	CIRC 10 BBLS CMT TO SURFACE.						
Intermediate:	250 SX PREM LITE+8% GEL +.25 PPS C CELLO FLAKE+2% CACL	ELLO FLAKE+2%	6CALC+4% PHEN	O SEAL, TAIL-80 SX TYPE III +.25 PPS			
Production:	LEAD: 125 SX PREMIUM LITE HIGH STRENGTH,+3 PPS CSE+.15%R3+.25 PPS CELLO FLAKE+.4% FL25+6% GEL+4% P TAIL: 133 SX PREMIUM HIGH STRENGTH LITE+3 PPS CSE+.1 % R3+.25 PPS CELLO FLAKE+3% CD32+1% FL52+6% GEL+4% PHENO SEAL.						
CENTRALIZE Surface:							
Intermediate:	1,5,9,13,17,21,25,29,33,37,41,45			Total: 4'			
Production:	1,2,6,10,14,22,26,30,34,38,42,46,50,54,58	,62,66,70,74,78,8	32,86,90	Total:			