

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" For such proposals

5. Lease Designation and Serial No.

SF077092B

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

Houck

8. Well Name and No.

2B

9. API Well No.

30-045-30138

10. Field and Pool, or Exploratory Area

Blanco Mesa Verde

11. County or Parish, State

San Juan

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone

10 DESTA DRIVE, SUITE 649W, MIDLAND, TEXAS 79705-4500

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

660' FNL & 2050' FEL
Sec. 11, T29N, R10W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Casing change

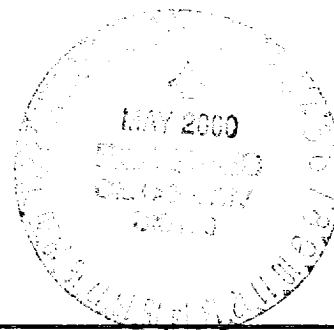
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well)

(Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Conoco Inc. proposes to change the casing design from a liner to a long string (back to surface) according to the attached well plan outline and cementing plan.



14. I hereby certify that the foregoing is true and correct

Signed Ann Johnson

Title Sr. Property Analyst

Date 5/11/00

15. (This space for Federal or State office use)

Approved by Jim Lovato
Conditions of approval if any:

Title _____

Date May 15 2000

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

[Handwritten signature]

NMOCB

At Conoco our work is never so urgent or important that we cannot take time to do it safely.
SAN JUAN DRILLING PROGRAM

WELL INFO	Well: Houck 2B		Area: West		AFE # (MV)		AFE \$: \$	
	County: San Juan		State: NM		Rig: Key 43		RKB-GL: 12'	
	API # 30-045-30138		Permit # SF 077092B		Fresh Wtr Prot: Circulate cement on surface casing			
	MD: 5100'		TVD: 5100'		KOP: N/A		G.L. Elev: 5840'	
	Co-ordinates:	WELL	Latitude: 36°44.7'	Longitude: 107°51.2'	ERA	Latitude: 36°44.6'	Longitude: 107°51.2'	
	Location:	660' FNL-2050' FEL						
	Directional:	N/A						

DISCUSSION	THIS WELL IS TO BE DRILLED WITH SAFETY AND PROTECTION OF THE ENVIRONMENT AS THE PRIMARY OBJECTIVES! Use of the STOP program, Job Safety Analysis and Pre-Job Safety Meetings are imperative.	
	Review Emergency Response Plan before rigging up and be prepared to execute the plan if needed!	
	It is the Drilling Representative's responsibility to read and follow all stipulations for each permit and ensure compliance.	
	REGULATORY NOTIFICATIONS	
	Notify the U.S. Bureau of Land Management (BLM) & New Mexico Oil Conservation Department (NMOCD):	
	<ol style="list-style-type: none"> Anytime a major deviation from the well plan (plug back, sidetrack, etc...) is going to occur. Leave a message with the intended plan if no one answers. If in doubt notify! Better to notify unnecessarily than not to and get a fine. Immediately upon spudding. 24 hours prior to any BOP or casing pressure test. 24 hours prior to any cementing operation 	
	<u>PHONE NUMBERS</u>	
	BLM – Farmington: (505) 599-8907	
	New Mexico Oil Conservation Department – Aztec: (505) 334-6178	
	Notify Trigon Engineering (970) 385-9100 of spud - they will file the Notice of Spud Sundry. Contact either Debra Sittner @ ext. 25 or Verla Johnson @ ext. 20. (This is in addition to the phone calls to the BLM & NMOCD.)	
The objective of this well is to develop the Mesa Verde formations.		
Good oilfield practices are to be used throughout the drilling of this well. This includes measuring and recording the OD, ID and length of everything that goes through the rotary table, using hole covers, etc.		

TIME	Days From Spud to...							
	Surf Csg Pt	Drig Out	Int. Csg Pt	Drig Out	TD	Log	Prod Csg Set	Rig Rel.
Days	0.5	1.0	2.5	3.0	5.0	N/A	5.5	6.0

FORMATIONS	Zone	Depth (TVD)	MW	Zone psi	Hole Size	Csg Size	FIT / LOT	Remarks
	Surface Casing	+/- 250	8.4 – 8.8		12 1/4"	9 5/8"		Severe lost circulation is possible. 9 5/8", 32.5 ppf, WC-50, STC Casing. Cement to surface.
	OJAM	1084	8.4 – 9.0		8 1/4"			Possible water flows. Control fluid loss (10-12 cc) prior to reaching Ojo Alamo.
	KRLD	1219						
	FRLD	1804						Set intermediate casing into FRLD, above coal seams.
	INT CSG	1889				7"		7", 20 ppf, WC-50, STC Casing. Cement to surface.
	PCCF	2289	Air		6 1/4"			
	LEWS							
	CHRA	3304		475				
	CLFH/MV	3974		563				Gas – Possible get wet in the bottom.
	MENF/MV	4094						Gas – Possible get wet.
	PTLK/MV	4614						Gas
	TOTAL DEPTH	5100				4 1/2"		4 1/2", 10.5 ppf, J-55, STC (0' to TD). Cement to 200' inside INT CSG.
	PERMIT TO	5400						

LOGS	Intermediate Logs:	N/A
	TD Logs:	Cased hole TDT & CBL to be run by Production department.
	Additional Information:	