UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

			SF-077092B
	SUNDRY NOTICES AND RE	PORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Do not use this form for proposals to drill or to de Use "APPLICATION FOR PERM		
			7. IF UNIT OR CA, AGREEMENT DESIGNATION
	SUBMIT IN TRIPE	LICATE	HOUCK
1.	TYPE OF WELL		8. WELL NAME AND NO.
_	OIL WELL GAS WELL OTHER	☐: Aug 2000	HOUCK 2B
2.	NAME OF OPERATOR		9. API WELL NO.
3.	CONOCO INC. ADDRESS AND TELEPHONE NO.		30-045-30138 10. FIELD AND POOL, OR EXPLORATORY AREA
•	10 Desta Drive, Suite. 100W Midland, Texa	and the second s	BLANCO MV
4.	LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Des	scription)	11. COUNTY OR PARISH, STATE
	660' FNL & 2050' FEL, SEC. 11, T29	N-R10W, UNIT LETTER 'FY D	SAN JUAN COUNTY, NM
12.	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
	TYPE OF SUBMISSION	TYPE OF ACTION	
	Notice of Intent	Abandonment	Change of Plans
	F-7	Recompletion	New Construction
	Subsequent Report	Plugging Back	Non-Routine Fracturing
	Final Abandonment Notice	Casing Repair	Water Shut-Off
		Altering Casing	二
		Other: Casing report	Conversion to Injection
		Va other. Casting report	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
13.	 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Spudded well at 7:00 pm on 5/19/00 Drilled surface hole. Ran 5 joints, 9-5/8", shoe, shoe joint, float collar, landing joint, 36#, K-55, 8RD ST&C casing. Casing set at 280". Cement with139 sxs of Type III + 2% CaCl2 + .25#/PPS Cello Flake. Displaced with 18.5 bbls of fresh H2O. Circulate to surface. Floats held. Bumped plug at 3:30 a.m. on 05-19-00 with 70 psi. S/22/00 Ran 47 joints, 7", 20#, ST&C, J-55 casing, set at 1919'. Lead slurry: cement with 205 sx of Premium Lte Cement + 2%CaCl2, +8% Bentonite, + .25 lb/pps Cello Flake. Tail slurry: cement with 109 sx of Type III + 2% CACl2, + .25#/pps Cello Flake. Displace with 74.4 bbls fresh water, Bumped plug at 3:00 am with 1500 psi, floats held. S/25/00 Ran 120 joints of 4-1/2", 10.5#, J-55, ST&C casing set at 5100'. Cement with 260 sx 35:65 POZ Type III Blend, with 6% Bentonite, + .65 FL-62, + .20 CD-32, + 10.00 lb/sk CSE, + .25 lb/pps Cello Flake. Displace with 67 bbls fresh water, bumped plug at 3:00 pm with 1250 psi. Floats held. 		
14.	14. I hereby certify that the foregoing is true and correct		
SIGNED Delna Sittner TITLE DEBRA SITTNER, As Agent for Conoco DECEPTE DEPONDED CONTROL OF CONTROL O			tor Conoco MCCERTIFIOSENIA RECCE I
			THE PARTY OF THE P
			DATE AUG 1 4 2000
APPROVED BY Conditions of approval, if any:		TITLE	FARMING ION FILE OFFICE
			BY BY
	18 U.S.C. Section 1001, makes it a crime for any perso ious or fraudulent statements or representations as to ar		ent or agency of the Unites States any false,