

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		NM 020503
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. IF UNIT OR CA, AGREEMENT DESIGNATION FEDERAL
2. NAME OF OPERATOR CONOCO INC.		8. WELL NAME AND NO #10B
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613		9. API WELL NO. 30-045-30171
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1965' FNL & 715' FEL, Sec. 01, T29N, R11W, Unit Letter H		10. FIELD AND POOL, OR EXPLORATORY AREA BLANCO MESA VERDE
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		13. COUNTY OR PARISH, STATE SAN JUAN COUNTY
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>Completion MV</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		
SEE ATTACHED SUMMARY FOR COMPLETION DETAILS.		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Debra Sittner</u> (This space for Federal or State office use)		TITLE <u>DEBRA SITTNER, As Agent for Conoco</u>
APPROVED BY _____ Conditions of approval, if any:		TITLE _____ DATE <u>AUG 23 2000</u> FARMINGTON FIELD OFFICE
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side

CONOCO INC.
FEDERAL #10B
API # 30-045-30171
 SEC. 01 - T29N - R11W UNIT LETTER "H"
 1965' FNL - 715' FEL

- 5/9/00 Rig up Schlumberger and run TDT log from PBDT at 4749' (Found bottom 108 feet higher than drilling report) faxed TDT log to Houston office.
- 5/11/00 Rig up Blue Jet and run CBL from PBDT to 3800' and 2400 up to 1457'. TOC 2160 (NOTE: There is no cement up into the bottom of the intermediate) perforate the lower Menefee and Point Lookout with 3-1/8" select fire guns 2 SPF. At the following stops 4454, 56, 68, 70, 72, 4536, 38, 40, 42, 44, 50, 52, 54, 56, 58, 60, 62, 64, 66, 68, 70, 74, 76, 84, 86, 88, 4631, 42, 44, 46, 48, 80, 88, 90, 92, 94, 4715, 30, 34, 54, 56.
- 5/12/00 Rig up BJ and test lines to 4180 psi, set pop-off at 3000 psi. Break down with water at 1750 psi and establish rate 11 BPM at 275 ISIP O. Start down hole with acid 36 BBL 15% HCL 10 BPM at 123 psi then go right into pad and frac the lower Menefee and Point Lookout with 4503 BBL slick water carrying 80,000 lbs 20/40 brady sand. Average rate 56 BPM, average pressure 1500 psi. ISIP 140 psi, 5 minutes 22 psi. 10 minutes, 0 psi. RIH and set 4-1/2" CIBP at 4420 and test to 2900 psi (OK). RIH and perforate the Menefee with 3-1/8" guns, 2 SPF at the following stops 4168, 70, 72, 74, 76, 78, 80, 86, 88, 90, 92, 94, 96, 98, 4200, 22, 30, 52, 54, 56, 58, 60, 62, 4337, 44, 46. Rig up BJ broke down with water at 2200 psi, estimated rate 14 BPM at 1700 psi, ISIP 1100 psi, acidize with 36 BBL 15% HCL, 8 BPM at 1400 psi, then went straight into frac pad, frac Menefee with 2153 BBL slick water carrying 43400 lbs 20/40 brady sand, average rate 51 BPM, average pressure 2250 psi. ISIP 1300 psi, 5 minutes 1262 psi, 10 minutes 1241 psi, 15 minutes 1215 psi.
- 5/24/00 MIRU, casing pressure 200 psi, bleed well down and kill well, ND frac valves, NU BOP and rig up blowie lines and gas compressors. SION.
- 5/25/00 Casing pressure 0 psi, blow well with gas, making fluid and sand. SION.
- 5/26/00 Casing pressure 1430 psi, RIH with metal muncher on 2-3/8" tubing and tag fill at 4267' and clean fill to CIBP at 4420 test Menefee up tubing on 1/2" choke, casing 110 psi, and tubing 80 psi. Tubing set at 4150', rate 528 MCFPD, 1 bbl oil, 10 bbls water. RIH and drill CIBP at 4420'. Blow well and pull up above perfs, SION.
- 5/30/00 Casing pressure 1250 psi, bleed well down and RIH and tag fill at 4700' and clean out to 4875', blow well clean and pull up above perfs to 4000' SION.
- 5/31/00 RIH and clean out to 4875' and blow well around, POOH with metal muncher and RIH with mule shoe, seating nipple, and 2-3/8" tubing and set tubing at 4000'.
- MV Test: 2-3/8" tubing set at 4000', 4-1/2" casing pressure 820 psi, tubing pressure 520 psi, flowing up tubing on 1/2" choke, rate 3432 MCFPD, 1 bbl oil, 15 bbls water.
- 6/1/00 Final report, RIH and tag fill at 4857' and 15' fill pull up hole and land tubing. 143 joints 2-3/8" tubing at 4526 ND BOP, NU wellhead. Rig down move out.
- 6/7/00 Rig up pyrotechnics and run tracer log.