

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	API # (assigned by OCD) 30-045-30244
	5. Lease Number Fee
	6. State Oil&Gas Lease #
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	7. Lease Name/Unit Name Walker
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. Well No. 100
	9. Pool Name or Wildcat Basin Fruitland Coal
4. Location of Well, Footage, Sec., T, R, M 1015' FNL, 1070' FWL, Sec.3, T-29-N, R-12-W, NMPM, San Juan County	10. Elevation:

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Spud, casing, & cement
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

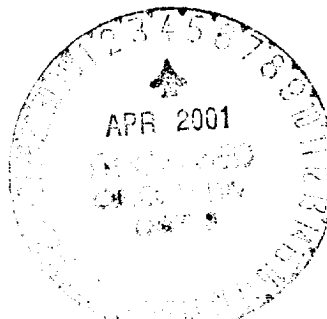
7 12' KB 126'

3-30-01 MIRU. Spud well @ 2:30 pm 3-30-01. Drill to 139'. Circ hole clean. TOOH. TIH w/3 jts 7" 20# J-55 ST&C csg, set @ 114'. Cmdt w/140 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps flocele (168 cu ft). Circ 6 bbl cmt to surface. WOC.

3-31-01 NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

4-1-01 Drill to TD @ 1945'. Circ hole clean. TIH w/47 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 1940'. Cmdt w/129 sx Premium Lite w/3% calcium chloride, 0.25 pps celloflake, 5 pps LCM, 0.4% fluid loss, 0.4% sodium metasilicate (275 cu ft). Tail w/90 sx w/1% calcium chloride, 0.25 pps celloflake, 0.2% fluid loss (124 cu ft). No cmt to surface. ND BOP. NU WH. RD. Rig released.

APD ROW Related



SIGNATURE *[Signature]* Regulatory Supervisor April 3, 2001

TLW

(This space for State Use)

APR - 4 2001

Approved by _____ Title _____ Date _____