

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1064-0137
Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other

2. Name of Operator
D.J. Simmons, Inc.

3. Address 1009 Ridgeway Place, Suite 200 Farmington, NM 87401
3a. Phone No. (include area code) (505) 326-3753

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 1980' FNL x 990' FWL
At top prod. interval reported below 1184' FNL x 1759' FWL
At total depth 725' FNL x 1804' FWL

14. Date Spudded 11/03/01
15. Date T.D. Reached 11/17/01
16. Date Completed ☐ D & A ☒ Ready to Prod. 01/07/02

18. Total Depth: MD 5803' TVD 5376'
19. Plug Back T.D.: MD 5754' TVD 5329'
20. Depth Bridge Plug Set MD None TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Gas Spectrum Log, Cement Bond Log
22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	9 5/8", J55	36	Surface	278'	None	100 sks Class 'G'	21.0 bbls	Surface	None
8 3/4	7", J55	20	Surface	3016'	None	590 sks 50/50 Poz	168.1 bbls		
						100 sks Class 'G'	21.0 bbls	Surface	None
6 1/4	4 1/2", J55	10.5	Surface	5800'	None	375 sks 50/50 Poz	106.9 bbls		
						100 sks Class 'G'	21.0 bbls	1930'	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	5244' MD	None						

25. Producing Intervals

Formation	TOP	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout / Menefee	4908'	5274'	4908' - 5274'	0.32"	25	Producing
B) Cliffhouse / Menefee	4425'	4664'	4425' - 4664'	0.32"	20	Producing
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4934' - 5162'	1500 gals 15% HCL breakdown, 87,146 gals slick water and 112,720 lbs 20/40 Brady sand frac
4006' - 4815'	1500 gals 15% HCL breakdown, 134,400 gals slick water and 118,270 lbs 20/40 Brady sand frac

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	01/07/02	3	→						Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
3/4"	SI 0	400	→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	01/07/02		→						Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
3/4"	SI 0	400	→					Shut in	

(See instructions and spaces for additional data on reverse side)

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg. SI	CS9 Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg Press. Flwg. SI	CS9 Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	TOP
					Meas. Depth
Ojo Alamo	1486'	1541'	Water		
Fruitland	2268'	2460'	Gas / Water		
Pictured Cliffs	2570'	2610'	Gas		
Cliffhouse	4550'	4668'	Gas		
Menefee	4668'	5173'	Gas		
Point Lookout	5173'	5278'	Gas		

*U.S. GPO: 1999-573-624