District J 1625 N. French Dr., Hobbs, NM 88240

District.II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

<u>I.</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Oil Conservation Division

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office 5 Copies

1220 South St. Francis Dr. Santa Fe, NM 87505 ☐ AMENDED REPORT

' Operator n Calpine Nati									1 00	GRID Nur	nber	10.400#	
1200 17 <sup>th</sup> Sti	urai Gas reet. Suite	CO. e 770					<sup>3</sup> Reason for Filing Code/ Effective Date						
Denver, Cole									NW NW	ason for F	'iling C	.oae/ Ettec	tive Date
<sup>4</sup> API Numb			l Name						1111		6 P	ool Code	· · · · · · · · · · · · · · · · · · ·
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<sup>7</sup> Property C		8 Pro	perty Nan	 1e							9 W	Vell Numb	er
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II. 10 Su	rface L	ocation											
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11 Bo	ttom H	ole Locati	on										
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<sup>23</sup> <b>2</b> <sup>8</sup> <b>9</b> 3 2 V. Well <sup>25</sup> Spud Da  6/18/02	Comple	24 PO	Date 02		<sup>27</sup> TD 1400'	riptio	P, S  28 PB 137	TD	;				
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<sup>23</sup> <b>P</b> <sup>28</sup> P3 2 V. Well <sup>25</sup> Spud Da 6/18/02 <sup>31</sup> Ho	Compleate	24 PO etion Data 26 Ready	Date 02 32 Casin	2 & Tubii	<sup>27</sup> TD 1400' ng Size	riptio	P, S  28 PB 137	TD 1 Depth Service 124'	;	<sup>9</sup> Perfora 1175-11	94	5 sx (53 cu 175 cu. Ft.	ks Cement  i. ft.) of Class B.  ) Econolite plus 75 sx.
<sup>23</sup> <b>P</b> <sup>28</sup> P3 2 V. Well <sup>25</sup> Spud Da 6/18/02 <sup>31</sup> Ho	Complete late late late late late late late	24 PO etion Data 26 Ready	Date 02 32 Casin	z & Tubii	<sup>27</sup> TD 1400' ng Size	riptio	P, S  28 PB 137	TD 1 Depth S	;	<sup>9</sup> Perfora 1175-11	94	5 sx (53 cu 175 cu. Ft.	ks Cement  I. ft.) of Class B.
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