

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

DEC 2001  
RECEIVED  
OIL CON. DIV.  
DIST. 3

WELL API NO. 30-045-30833
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name: DAVIS GAS COM F
8. Well No. 1R
9. Pool name or Wildcat BASIN DAKOTA/ARMENTA GALLUP
4. Well Location Unit Letter <u>I</u> : <u>1785</u> feet from the <u>SOUTH</u> line and <u>795</u> feet from the <u>EAST</u> line Section <u>27</u> Township <u>29N</u> Range <u>11W</u> NMPM County <u>SAN JUAN</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5564'

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
XTO Energy Inc.

3. Address of Operator  
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location  
Unit Letter I : 1785 feet from the SOUTH line and 795 feet from the EAST line  
Section 27 Township 29N Range 11W NMPM County SAN JUAN

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5564'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: SET & PT INTERMEDIATE CASING ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

12/4/01: Ran 53 joints 7", 20#, J-55, STC intermediate casing. Landed casing @ 2,240' KB. Cemented casing w/175 sx Premium Lite High Strength FM cement w/3% CaCl2 & 1/4#/sx celloflake (12.5 ppg, 1.96 cuft/sx), followed by 100 sx Type III cement w/2% CaCl2 & 1/4#/sx celloflake (14.5 ppg, 1.41 cuft/sx). Circulated 20 bbls cement to surface. Obtain approval for intermediate casing from Charlie Perrin w/NMOCD in Aztec, NM. NU & pressure tested BOP's & 7" intermediate casing to 1500 psig for 30 min. Held OK. Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeff Patton TITLE DRILLING ENGINEER DATE 12/5/01

Type or print name JEFF PATTON

Telephone No.

(This space for State use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. 3  
DEC - 5 2001

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any: