

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-045-30834

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☒

OTHER ☐

Lease Name or Unit Agreement Name

GARCIA GAS COM B

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

8. Well No.

#1M

9. Pool name or Wildcat

BLANCO MESAVERDE

4. Well Location

Unit Letter 0 : 805 Feet From The SOUTH Line and 1730 Feet From The EAST Line

Section 21

Township 29N

Range 10W

NMPM

SAN JUAN

County

10. Date Spudded

11/7/01

11. Date T.D. Reached

11/26/01

12. Date Compl(Ready to Prod.)

3/5/02

13. Elevations(DF & RKB, RT, GR, etc.)

5518' GL 5530' RKB

14. Elev. Casinghead

5518'

15. Total Depth

6740'

16. Plug Back T.D.

6130'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0' - 6740'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3699' - 4457' MESAVERDE

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

PREVIOUSLY SUBMITTED

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# J-55	372'	12-1/4"	225 sx, TOC @ surf	
7"	20# J-55	2185'	8-3/4"	400 sx, Circ 20 bbls cmt	
4-1/2"	10.5# J-55	6740'	6-1/4"	350 sx, TOC @ 800'	

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4347'	

26. Perforation record (interval, size, and number)

See attachment

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

See attachment

PRODUCTION

28. Date First Production		Production Method(Flowing, gas lift, pumping - Size and type pump)				Well Status(Prod. or Shut-in)	
		Flowing					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/5/02	6	3/8"		0	637	1	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API(Corr.)	
750	900		0	2548	4		
29. Disposition of Gas(Sold, used for fuel, vented, etc.)						Test Witnessed By	
SOLD						JIM BAKER	

30. List Attachments

Perforation record & Acid/Frac/Cement/Squeeze record

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Ray Martin

Printed Name

RAY MARTIN

Title

OPERATIONS ENGR Date 3/5/02

Garcia Gas Com B #1M
API: 30-045-30834
Attachment to C-105
Dated 3/5/02

26. Perforation record (interval, size, & number):

3,699', 3701', 04', 26', 29', 48', 61', 63', 71', 74', 3,816', 20', 23', 34', 39', 60', 64', 69', 89', 93',
3,933', 45', 51', 4,041', 45', 50', 75', 4,146', 76', 84', 4,206', 08', 14', 21', 30', 40', 53', 73', 92',
4,312', 51', 57', 81', 4,410', 15', 35', 49', 57' @ 1 JSPF (ttl 48 - 0.36" holes)

27. Acid, Shot, Fracture, Cement, Squeeze, etc.:

<u>Intervals</u>	<u>Amount and kind of materials used</u>
3,699'-3,951':	1,000 gals 7-1/2% HCl acid w/38 ball sealers; 137,000 gals 70Q N2 foamed gelled water carrying 147,131# 20/40 Brady sand
4,071'-4,457':	1,000 gals 7-1/2% HCl acid w/35 ball sealers; 130,000 gals 70Q N2 foamed gelled water carrying 142,409 Brady sand