District Leaving Process and Nature Scotters District Process	Submit 3 Copies To Appropriate District Office	State of No				Form C-	103
DAISSELL SLAND STATE OIL CONSERVATION DIVISION 2040 South Pachecy 2040	District I	Energy, Minerals and	1 Natural Resources	WELL AT	N NO	Revised March 25, 1	999
Statistic Stat	1625 N. French Dr., Hobbs, NM 87240 District II	OII CONCEDUA	TION DIVIDION	WELL AF		34	
STATE FEE						_	
200 South Pacheco, Santa Fe, NM 87925 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEE/BEACH FLUE BACK TO A DIFFERENT RESERVOR: USE "APPLICATION FOR PERMIT" (FORM & 101 FOR SUCH PROPOSALS) 1. Type of Well Coll Well Gas Well Gas Well Gas Well Other 3. Address of Operator 4. Well Location Unit Letter O : 805 feet from the South line and 1730 feet from the Section 21 Township 29th Range 10th NMFM County SAN JUDN Scetion 11. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CEMENT JOB CASING TEST AND CEMENT JOB OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 38/21/02 - 8/24/02 MIRU completion rig. Installed BOP. TOR W/2-3/8" production tubring. Cleaned cut fill fr/6,662" - 6,130". Drilled out CIRD @ 6,130". Cleaned cut fill fr/6,665" - 6,130". Irrilled out CIRD @ 6,130". Or No. 100 PROPOSED PROPOSE	1000 Rio Brazos Rd., Aztec, NM 87410						
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2. Name of Operator XTO Everty Inc. 3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 4. Well Location Unit Letter 0 : 805 feet from the SOUTH line and 1730 feet from the EAST line Section 21. Township 29N Range 10N NMPM County SAN JUAN 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5.518* GR 5.530* CB - 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: SUBSEQUENT RE		Other		GARCIA G	AS COM B		
3. Address of Operator 9. Pool name or Wildcat 9. Pool name or W		Other		9 Wall N			
3. Address of Operator 9. Pool name or Wildeat 2700 Ramington Ave. Bldr. K. Ste 1 Farmington, NM 87401 9. Pool name or Wildeat 4. Well Location 1. Well Location 1. Well Location 1. Section 21 Township 29N Range 10N NMPM County SAN JUDN 1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING TEST AND CHEMIN JOB COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT COMPLETION OP DESC TO THER: COMPLETION OP DESC TO THERE COMPLETION OP DESC TO THERE COMPLETION OP DESC TO THERE COMPLETION OP DESC TO THE PLUG AND ABANDON CASING TEST AND CHEMIN JOB COMPLETION OP DESC TO THE PLUG AND ABANDON CASING TEST AND CHEMIN JOB COMPLETION OP DESC TO THE PLUG AND ABANDON CASING TEST AND CHEMIN JOB COMPLETION OP DESC TO THE PLUG AND ABANDON CASING TEST AND CHEMIN JOB COMPLETION OP DESC TO THE PLUG AND ABANDON CASING TEST AND CHEMIN JOB COMPLETION OP DESC TO THE PLUG AND ABANDON CASING TEST AND CHEMIN JOB CASING TEST AND CHEMI	•			1	0.		
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