District I 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District IIi

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe NM 87505

5 Copies

Reformatted July 20, 2001

Form C-104

☐ AMENDED REPORT

	T	DEAL	TECT E	OD AT I	OWARIE	AND ATT	THOI	PIZATIO	N TO T	RANSP	ORT	
¹ Operator na	me and A		JESI F	OK ALI	LOWADLE	AND AUTHORIZATION TO TRANSPORT ² OGRID Number						
Burlington R				14538								
PO Box 4289 Farmington,		³ Reason for Filing Code/ Effective Date										
									6 5	New Dril	1	
⁴ API Numbe		Pool	l Name		D 1 D 14						71420	
30-045-30843 ⁷ Property Code ⁸ Property Name					Basin Fruitland Coal				71629 ⁹ Well Number			
18609 Reid												
II. 10 Su	face Lo	cation										
Ul or lot no.	Section	Township	Township Range L		Feet from the	North/South Line		Feet from t	1	/West line	County	
K	13	29N	12W		1635	South		1530		West San Juan		
11 Bo	ttom Ho	le Location	n			<u> </u>						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sout	th line	Feet from 1	the East	/West line	County	
12 Lse Code					15 C-129 Peri	mit Number 16		C-129 Effective Date		e ¹⁷ C-129 Expiration Date		
Code			Date									
F	FIC	owing	<u> </u>				<u> </u>			1		
III. Oil a	nd Gas	Transport	ers									
18 Transpor	¹⁹ Tra	¹⁹ Transporter Name				POD 21 O/G			22 POD ULSTR Location			
OGRID		and Address			2831	31694				and Description		
9018		Gia	Giant Industries			1034 0						
										<u>.</u>		
25244		Williams Field Services 2831				695 G				and the state of t		
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all and the second									_2			
									12.	APR 20	102	
				-						renogra. Notae		
								<u>. </u>	 	LIME .		
IV. Prod	uced W								1.13		 	
²³ POD 2 8 3	1696	S - POI	D ULSTR	Location a	and Description							
V. Well											20	
25 Spud Date		²⁶ Ready Date 4/4/2002			²⁷ TD 1985'		²⁸ PBTD 1945'		orations -1718'	s ³⁰ DHC, MC DHC642az		
1/24/200	4	4/4/20	102					1400	-1/10	i	211001242	
31												
- H	ole Size		32 Casin	g & Tubir			Depth S	et		34 Sa	cks Cement	
	ole Size		32 Casin	g & Tubii		33 D	Depth So	et .			cks Cement B cu. Ft.	
8			³² Casin			33 [et		83		
8	3/4		32 Casin	7		33 C	139'	et		83	3 cu. Ft.	
8	3/4		32 Casin	7 4 1/2		33 C	139' 1975'	et		83	3 cu. Ft.	
6	3/4		32 Casin	7 4 1/2		33 C	139' 1975'	et		83	3 cu. Ft.	
VI. Well	3/4 1/4 Test Da			7 4 1/2 2 3/8	ng Size	33 C	139' 1975'		39 Tbg. Pro	40	3 cu. Ft.	
6	3/4 1/4 Test Da	ata 36 Gas Deliv		7 4 1/2 2 3/8		33 C	139' 1975' 1772'		39 Tbg. Pro	83 40 essure	3 cu. Ft.	
VI. Well	3/4 1/4 1 Test Da		very Date	7 4 1/2 2 3/8	Test Date	33 <u>C</u>	139' 1975' 1772'			40.	3 cu. Ft. 2 cu. Ft. 40 Csg. Pressure	
VI. Well 35 Date New 41 Choke S	Test Da	³⁶ Gas Deliv	very Date	7 4 1/2 2 3/8	Test Date 1/4/2002	33 <u>C</u>	139' 1975' 1772' st Lengt	h	SI 11	40.	Csg. Pressure SI 110 46 Test Method Flowing	
VI. Well 35 Date New 41 Choke S 47 I hereby cert complied with	Test Da Oil ize	³⁶ Gas Deliv ⁴² O e rules of the ne informatio	very Date	7 4 1/2 2 3/8 37 4 rvation Div	Test Date	33 <u>C</u>	139' 1975' 1772' st Lengt	h	SI 11	essure 0	Csg. Pressure SI 110 46 Test Method Flowing	
VI. Well 35 Date New 41 Choke S 47 I hereby cert complied with the best of my	Test Da Oil ize	³⁶ Gas Deliv ⁴² O e rules of the ne informatio	very Date	7 4 1/2 2 3/8 37 4 rvation Div	Test Date 1/4/2002 Water vision have been	38 Tes	139' 1975' 1772' st Lengt	h OIL CON	SI 11 45 AO SERVATIO	essure 0 F	Csg. Pressure SI 110 46 Test Method Flowing	
VI. Well 35 Date New 41 Choke S 47 I hereby cert complied with	Test Da Oil ize	Gas Deliver 42 Of the ne information e and belief.	very Date il Oil Conse	7 4 1/2 2 3/8 37 4 rvation Div	Test Date 1/4/2002 Water vision have been	33 <u>C</u>	139' 1975' 1772' st Lengt Gas STM	OIL CON	SI 11 SERVATION SERV	essure 0 F	Csg. Pressure SI 110 46 Test Method Flowing	
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VI. Well 35 Date New 41 Choke S 47 I hereby cert complied with the best of my Signature: Printer name: Peggy Cole Title:	Test Da Oil ize ify that the and that the nowledge	Gas Deliver 42 Of the ne information e and belief.	very Date il Oil Conse	7 4 1/2 2 3/8 37 4 rvation Div	Test Date 1/4/2002 Water vision have been	38 Tes 44 Ts	139' 1975' 1772' st Lengt Gas STM	OIL CON	SI 11 45 AO SERVATIO	essure 0 F	Csg. Pressure SI 110 46 Test Method Flowing	
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