

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	WELL API NO. 30-045-30932
2. Name of Operator XTO Energy Inc.	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401	6. State Oil & Gas Lease No.
4. Well Location Unit Letter H : 2254 feet from the NORTH line and 698 feet from the EAST line Section 27 Township 29N Range 10W NMPM County SAN JUAN	7. Lease Name or Unit Agreement Name: ARMENIA GAS COM G
8. Well No. #1	
9. Pool name or Wildcat Basin Fruitland Coal	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER: **TD & Set Prod Csg; PT Prod Csg** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/21/01 - 1/14/02: Reached drillers TD of 2,074' KB @ 2:00 a.m., 12/21/01. Ran 47 jts 4-1/2", 10.5#, J-55 csg to 2,071' KB. Cemented casing w/130 sx Premium Lite HS (12.5 ppg, 2.00 cuft/sx) followed by 130 sx Type III (14.5 ppg, 1.41 cuft/sx). Circ 17 bbls cement to surface.

Pressure tested 4-1/2" casing to 1,000 psig for 30 minutes. Held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeff Patton TITLE DRILLING ENGINEER DATE 1/14/02

Type or print name JEFF PATTON Telephone No. 505-324-1090

(This space reserved for signature of District Engineer)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

RECEIVED BY DISTRICT ENGINEER

JAN 15 2002

K