Submit 3 Copies to Appropriate

District Office District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM, 87505

340 South Pacheco, Santa Fe, NM 875)5		WELL APINO.
			30-045-30938
			5. Indicate Type of Lease
			STATE FEE X
			6. State Oil & Gas Lease No. B-11242-47 & V-4832
CLIMIDE	Y NOTICES AND REPORTS ON	WELLS	7. Lease Name or Unit Agreement Name
	PROPOSALS TO DRILL OR TO DEEPEN		// Double Marie of Control green and the control of
	"APPLICATION FOR PERMIT" (FORM		
	"APPLICATION FOR FERMIT" (FORM)	C-101)1 OR 30CII	Ropco 17
ROPOSALS.) Type of Well:			
Oil Well	X Gas Well	Other	
	A Gas wen		8. Well No.
Name of Operator Richardson Operating	Company #019219		3
. Address of Operator			9. Pool name or Wildcat
1700 Lincoln Street, S	uite 1700, Denver, CO 80203		Basin Fuitland Coal & West Kutz PC
. Well Location Unit Le	tter M: 920 feet from the	South line and 707	feet from the West line
Section	17 Township	29N Range 13W	NMPM San Juan County
JOANION .	10. Elevation (Show w	vhether DR, RKB, RT, GR, e	tc.)
		5225 GR	or or Other Date
NOTICE OF	11. Check Appropriate Box to Inc	aicate Nature of Notice, Rep	ort, of Other Data BSEQUENT REPORT OF:
	INTENTION TO:	REMEDIAL WOR	
PERFORM REMEDIA	- PLUG AND ABANDON	L TUENIEDIAL MOK	
	CHANGE PLANS	X COMMENCE DRI	ILLING OPNS. PLUG AND
TEMPORARILY ABANDON	OFMIGE FEMIS		ABANDONMENT
PULL OR ALTER	MULTIPLE	X CASING TEST A	
CASING	COMPLETION	CEMENT JOB	
OTHER:	John Lenon	OTHER:	
	(0)		inent dates, including estimated date of
2. Describe proposed or o	completed operations. (Clearly state all vork). SEE RULE 1103. For Multiple	· Completions: Attach wellhore	diagram of proposed completion or
*	OIN). SEE NULE 1103. FOR MIMUPIE	. Compressors. Augen wendore	ampun or proposes completion of
recompilation. 1/27/02	MIRU Chivers Drilling Co. Spud	well @ 5:30 P.M. Drill 5'.	
1/28/02	Drill down to 22' Drill down to 29		
1/29/02	Drill ahead to 38'. Conductor still		
1/30/02	Depth 38'. Conductor pipe still @	=	
1/31/02	Depth 38'.		
2/1/02	Drive 9 5/8" cond pipe to 36'. RD) MO Chivers. MIRU L & B S	peed drill. Drill 8 3/4"
= =	hole @ 38'. Drill to 60'. Circ hole		
2/2/02			and pmp 55 sks class B cement. Displace
	w/ 4 bbls water. Circulate 4 bbls c		
2/4/02	NUBOP, press tst to 1000# for 5		
2/5/02	Drill to 1130' T.D. POH w/ kelly		
2/6/02	RU Casing crew. RIH w/ 4 1/2"	10.5#Csg. Insert 25 jts 4 1/2" ca	asing. Break circ w/ 10 BBLS H20, pump 22
	sks class B cmnt, tail w/ 61 sks cl	lass B 15.6 ppg cmnt. Displace	w/ 17.3 BBLS H20. Circ 7 BBLS
	cement to surf. Casing set @ 111	9'. Float @ 1077. RDMDL.	
I hereby certify that the	information above is true and con	nplete to the best of my know TITLE OPERATIONS N	wledge and belief. 1ANAGER DATE 2/18/2002
ype or print name	JOHN WHISLER		Telephone No. 303-830-8000
This space for State use)	JOINT WINDOW		and the second s
	there were an expense and the		MAR - 4 2
APPROVED	ES 36 Ch SCAM T PRETAIN	242 8 M3 116 M3	TAR THE PROPERTY OF THE PROPER
BY		TITLE	
onditions of approval, if an	rv		3.33
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