

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-31058
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No. E-1686; E-3149; E-3972
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401		7. Lease Name or Unit Agreement Name: STATE GAS COM BR
4. Well Location Unit Letter C : 845 feet from the NORTH line and 2600 feet from the WEST line Section 02 Township 29N Range 10W NMPM County SAN JUAN		8. Well No. #1G
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,984' GR		9. Pool name or Wildcat BLANCO MESAVERDE / BASIN DAKOTA

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: SPUD & SET SURF CSG; TD & SET PROD CSG ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/17/02 - 7/20/02: Spudded 12-1/4" hole 7/17/02. Drilled to 253' KB. TIH w/6 jts 9-5/8" surf csg to 248.14'. Cmt'd csg w/175 sx Cl "B" cmt w/2% CaCl2 & 1/4#/sx celloflake (15.6 ppg, 1.18 cuft/sx). Circ 17 bbls cmt to surf. PT BOP's & surf csg to 800 psig for 30 min. Held OK.
7/21/02 - 7/22/02: TIH w/63 jts 7", 20#, J-55 ST&C intermediate csg to 2,776.10'. Cmt'd csg w/250 sx Type III cmt w/3% extender, 2% gel, 2% Phenoseal (LCM) & 1/4#/sx cello (11.4 ppg & 2.94 cuft/sx) and 150 sx Type III cmt w/1% CaCl2 & 1/4#/sx celloflake (14.5 ppg & 1.40 cuft/sx). Circ 29 bbls cmt to surf. PT 7" intermed csg to 2,000 psig for 30 min. Held OK. Reached drillers TD of 7,241' KB on 8/6/02.
8/10/02: TIH w/174 jts 4-1/2", 10.5#, J-55, ST&C csg to 7,239' KB. Cmt'd csg w/60 sx Prem Lite HS (Cl "H" poz) w/2% KCl, 1/4#/sx celloflake, 0.5% FL, 0.2% dispersant, 0.3% retarder & 2% phenoseal (11.9 ppg & 2.36 cuft/sx) and 330 sc Prem Lite HS "CL" "H" poz w/2% KCl, 1/4#/sx celloflake, 0.5% FL, 0.2% dispersant, 0.3% retarder & 2% phenoseal (12.5 ppg & 2.01 cuft/sx). TOC @ 2,300' by temp survey.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeffrey W. Patton TITLE DRILLING ENGINEER DATE 9/20/02

Type or print name JEFFREY W. PATTON

Telephone No. 505-324-1090

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any: