

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

Sundry Notices and Reports on Wells

94 MAR -1 AM 10:30

070 FARMINGTON, NM  
Use Well Number  
NM-012719

1. Type of Well  
GAS

RECEIVED

MAR 11 1994

OIL CON. DIV.  
DIST. 3

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

2. Name of Operator  
MERIDIAN OIL

8. Well Name & Number  
Howell G #2

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

4. Location of Well, Footage, Sec., T, R, M  
990' FSL, 990' FWL Sec. 6, T-30-N, R-8-W, NMPM

10. Field and Pool  
Blanco Mesa Verde

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  
Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injectio
	<input checked="" type="checkbox"/> Other - pay add	

13. Describe Proposed or Completed Operations

02-18-94 MOL&RU. ND WH. NU BOP. TOO H w/tbg. Ran scraper to 5260'. TOO H. Ran GR-CCL. Set RBP @ 5050'.  
02-19-94 Set pkr @ 4503'. Load hole w/wtr. PT csg 600#. Could not release pkr, ran free point. Chem cut tbg 6' above pkr @ 4497'. TOO H w/tbg. TIH w/overshot, latch onto fish, release pkr. TOO H w/all. TIH, set pkr @ 5025'.  
02-20-94 PT RBP @ 5050' 3800#. Spot 200 gal acid. Perf Menefee 4753-5023' w/2 spf. Set pkr @ 4716'. BD w/1200 gal acid. Reset pkr @ 4716'. SI for 24 hr pressure build up.  
02-21-94 Frac Menefee w/40,000# 40/70 sand and 198,000# 20/40 sand w/x-link gel. TOO H w/pkr. Set RBP @ 4500'. Set pkr @ 4400'. PT RPB 3800#, no hold. TOO H w/pkr. Set FBP @ 4400'. PT RBP @ 4500', cannot pressure up over 1000#. Move pkr to 4460'. Same results.  
02-22-94 Set pkr @ 4400' and 4465', will not test RBP 2 4500'. Load hole w/wtr. TOO H to 3500'. Try to test, circ around pkr. TOO H w/pkr. Set RBP @ 4397'. Set pkr @ 4355'. PT RBP 3800#, ok. Spot 200 gal acid. TOO H w/pkr. Perf 3600-4332' w/2 spf. Set pkr @ 3495'. Spot 1200 gal acid. Est rate. Set pkr @ 3510'. Frac Lewis w/166,680# 20/40 sand and 107,982 gal slick wtr. TOO H. Blow well down.  
02-23/27 CO and blow well.  
02-28-94 Ran 165 jts 2 3/8", 4.7#, J-55 8rd EUE tbg landed @ 5251'. F nipple @ 5218'. ND BOP. NU WH. Released rig.

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Bradfield Title Regulatory Affairs Date 2/28/94

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

MAR 04 1994

Date  
FARMINGTON DISTRICT OFFICE

BY MT

NM600