

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (Oil) - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Gonzales Gas Unit "A"**

**Farmington, New Mexico**..... **October 17, 1957**  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: **Pan American Petroleum Corporation Gonzales Gas Unit "A"**....., Well No. **1**....., in **NE**  $\frac{1}{4}$  **SE**  $\frac{1}{4}$ .....  
(Company or Operator) (Lease)  
**I**....., Sec. **20**....., T **29N**....., R **10W**....., NMPM, **Astee-Pictured Cliffs**..... Pool  
Unit Letter

**San Juan**

County. Date Spudded **9/18/57**..... Date Drilling Completed **9/25/57**

Please indicate location:

Elevation **5567 DF**..... Total Depth **1997**..... PBD **1948**

Top ~~xxx~~ Gas Pay **1845**..... Name of Prod. Form. **Pictured Cliffs**

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL - **Two shots per foot 1870-78**

Perforations **Four shots per foot 1848-62**

Open Hole **---** Depth **---** Casing Shoe **1997**..... Depth **---** Tubing **1868**

OIL WELL TEST -

Natural Prod. Test:..... bbls. oil,..... bbls water in..... hrs,..... min. Choke Size.....

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used):..... bbls. oil,..... bbls water in..... hrs,..... min. Choke Size.....

GAS WELL TEST -

Natural Prod. Test:..... MCF/Day; Hours flowed..... Choke Size.....

Method of Testing (pitot, back pressure, etc.):.....

Test After Acid or Fracture Treatment:..... **525**..... MCF/Day; Hours flowed **3 Hours**

Choke Size **2"**..... Method of Testing **Pitot Tube Measurement.**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **20,000 gallons water, 30,000 pounds sand, 25 gallons Hylite**

Casing..... Tubing..... Date first new..... **200 Gallons MCA**  
Press..... Press..... oil run to tanks

Oil Transporter **None**

Gas Transporter **El Paso Natural Gas Company**

Remarks: **Includes 1997' of 5-1/2" OD, 5.012" ID, 14 pound casing and 1868' of 1-1/4" ID, 1.66" OD, 2.3 pound pipe used as tubing. Preliminary test 10/9/57 525 MCFPD.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved..... **OCT 21 1957**, 19.....

**Pan American Petroleum Corporation**..... **OCT 21 1957**  
(Company or Operator)

ORIGINAL SIGNED BY

By:..... **L. O. Speer, Jr.**.....  
(Signature)

Title **Field Superintendent**

Send Communications regarding well to:

Name **Pan American Petroleum Corporation**

Address **Box 467, Farmington, New Mexico**

**OIL CONSERVATION COMMISSION**

By: **Original Signed Emery C. Arnold**

Title **Supervisor Dist. # 3**

**RECEIVED**

**OIL CON. COM.**

**DIST. 3**

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