



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

R. E. Jackson

Sullivan

(Company or Operator)

(Lease)

Well No. 2, in SW 1/4 of Sec 30, T. 29N, R. 10W, NMPM.

Falchor Futa

San Juan

Pool,

County.

Well is 990 feet from east line and 1650 feet from south line

of Section 30. If State Land the Oil and Gas Lease No. is M 020502

Drilling Commenced January 8, 1956 Drilling was Completed January 14, 1956

Name of Drilling Contractor Empire States Drilling Corporation

Address Box 891 Farmington, New Mexico

Elevation above sea level at Top of Tubing Head. The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from 1753 to 1760 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	28	NEW	100'	TURN			Surface
5 1/2	16	NEW	1796'	ROSC			Reduction

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	100'	90	HECC		
7 5/8	5 1/2	1796'	100	HECC		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 1760' - 1753' w/40 jet shots on 1/14/56. Jowell Pres 1/400 bbls. of water 33 bbls. sand. Breakdown 1800 psi. treating 990 psi. Average rate 43 spm. Sealed well no gas. Treated 1/300 gals and acid on 1/18/56. all made 80 gals. water per hour.

Suspended operations. Sealed well 1/90 sacks on 1/30/56. Filled out cement, no gas. Sealed well 1/300 gals acid on 2/12/56. Sealed, well made 175 gals water per hr.

Result of Production Stimulation Sealed 1/35 sacks. Perforated 1/4 way jet shot at 1753. Tested no water. Filled out cement. Perforated 1760' - 1753' Pres 1/5000 lbs sand, 10,000 water. Sealed. all made 400' water in 1 hr. Shut down.

Temporarily Abandoned

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1736 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Temporarily Abandoned, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs. 1736'
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
OIL CONSERVATION COMMISSION							
AZTEC DISTRICT OFFICE							
No. Copies Received 3							
DISTRIBUTION							
				NO. FURNISHED			
Operator				1			
Santa Fe				1			
Production Office				1			
State Land Office				1			
U. S. G. S.				1			
Transportation							
File				1			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator E. E. Jackson
Name E. E. Jackson

Address P. O. Box 891
Position or Title Farmington, N.M.

(Date)