

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico September 30, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pacific Northwest Pipeline Corp. San Juan 31-6 U, Well No. 16-33 (MD), in SE 1/4 SW 1/4,
(Company or Operator) (Lease)

N Sec. 33, T. 31N, R. 6W, NMPM., Wildcat Dakota Pool
Unit Letter
Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

850'S, 1840'W

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	324	477
9 5/8"	3558	1670
7"	5725	1330
5"	517	75
2"	8011	---
1 1/4"	5714	---

County. Date Spudded. 6-15-59 Date Drilling Completed 7-24-59
Elevation 6490' Total Depth 8182 ~~max~~ C.O. 8150
Top Oil/Gas Pay 7901 (Perf.) Name of Prod. Form. Dakota
PRODUCING INTERVAL - 7901-7907; 7916-7924; 7945-7952; 7970-7975; 7985-7991;
Perforations 8020-8024; 8036-8044; 8048-8054
Open Hole None Depth 8178 Depth 8011'
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

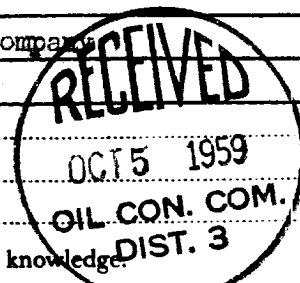
GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____
Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: 1808 MCF/Day; Hours flowed 3
Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):
41,000 gal. water & 20,000# sand, & 34,000 gal. water & 20,000# sand.
Casing Tubing 2280 Date first new
Press. Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Company
Gas Transporter El Paso Natural Gas Company

Remarks: Guiberson "AG" Packer set at 7297'.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: OCT 5 1959, 19

Pacific Northwest Pipeline Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

By: ORIGINAL SIGNED J.J. TILPERSON
(Signature)

Title: Petroleum Engineer

Title: Supervisor Dist. # 3

Send Communications regarding well to:

Name: E. S. Oberly

Address: Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

No. Copies Received 5

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