

NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco Mesaverte FORMATION Mesaverte

COUNTY Rio Arriba DATE WELL TESTED October 1, 1955

Operator Blackwood & Nichols Company Lease Northeast Blanco Well No. 22-34

Unit  
1/4 Section SW/SE Letter 0 Sec. 34 Twp. 31N Rge. 7W

Casing: 5-1/2" "O.D. Set At 5342' Tubing 2-3/8" "WT. 4.74 Set At 5461'

Pay Zone: From 5342' to 5541' Gas Gravity: Meas. X Est. \_\_\_\_\_

Tested Through: Casing \_\_\_\_\_ Tubing 2-3/8" tubing

Test Nipple 2.067" I.D. Type of Gauge Used X  
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1004 Tubing: 1004 S. I. Period 9 days

Time Well Opened: 12:00 Noon Time Well Gauged: 3:00 PM

Impact Pressure: 24 PSI

Volume (Table I) . . . . . 3221.2 (a)

Multiplier for Pipe or Casing (Table II) . . . . . 1.068 (b)

Multiplier for Flowing Temp. (Table III) . . . . . 1.0102 (c)

Multiplier for SP. Gravity (Table IV) . . . . . .9349 (d)

Ave. Barometer Pressure at Wellhead (Table V) . . . . . 23.98

Multiplier for Barometric Pressure (Table VI) . . . . . .994 (e)

Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 3404.33

Witnessed by: \_\_\_\_\_  
Company: \_\_\_\_\_  
Title: \_\_\_\_\_

Tested by: De Lasso DE LASSO 1008  
Company Blackwood & Nichols Company  
Title: Field Superintendent

OIL SPRAY		OFFICE	
No. 1000		3	
Date			
Time		1	
Place		1	
Remarks		1	
Signature		✓	