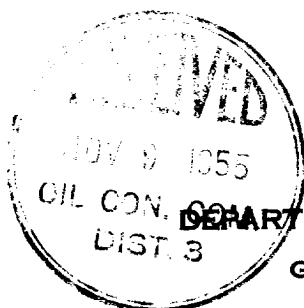


A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares.



U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 079003
LEASE OR PERMIT TO PROSPECT _____

Unit Agreement No. 1, Sec. 929
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Blackwood & Nichols Company Address P.O. Box 1237, Durango, Colorado
 Lease or Tract 7 Field Blanco Mesaverte State New Mexico
 Well No. 28-34 Sec 34 T. 31N R. 7W Meridian NMPM County Rio Arriba
 Location 770' ft. N of S Line and 1790' ft. W of E Line of Section 34 Elevation 6293'
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 18, 1955 Title Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling August 31-----, 19-55 Finished drilling September 21-----, 19-55

~~WATER~~ OIL OR GAS SANDS OR ZONES
(Denote gas by G)

(Denote gas by G)

No. 1, from <u>2840'</u> to <u>3175'</u> No. 2, from <u>3175'</u> to <u>3420'</u> No. 3, from <u>5110'</u> to <u>5165'</u>	No. 4, from <u>5165'</u> to <u>5355'</u> No. 5, from <u>5355'</u> to <u>5535'</u> No. 6, from _____ to _____
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IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4"	32.75	8rd	Nat'l	170'	Texas Pat	--	--	--	Surface
7-1/2"	30.40	8rd	Nat'l	170'	Texas Pat	--	--	--	Intermediate
5-1/2"	25.00	8rd	Nat'l	170'	Texas Pat	--	--	--	Production
2-3/8"	11.7	8rd	Nat'l	170'	Texas Pat	--	--	--	Logging

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	183'	200	Pump & Plug	Water	Circulated
7-5/8"	3427'	225	" "	"	
5-1/2"	5342'	150	" "	"	Top of cement @ 3080'

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	Sandfraced	Point Lookout zone	(open Hole)			

TOOLS USED

Rotary tools were used from 0 feet to 5541 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

DATE 9/22, 1955 Put to producing Not Connected, 19

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 3404 MCF Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 1084

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	915'	915'	San Jose
915'	1935'	1020'	Animas
1935'	2075'	140'	Ojo Alamo SS
2075'	2840'	765'	Kirtland
2840'	3175'	335'	Fruitland SS
3175'	3420'	245'	Pictured Cliffs SS
3420'	5110'	1690'	Lewis Shale
5110'	5165'	55'	Cliffhouse SS
5165'	5355'	190'	Manefee Shale
5355'	5535'	180'	Point Lookout SS
5535'			Mancos Shale

