

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Sandfracs	X

October 7, 1954

(Date)

Durango, Colorado

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Blackwood & Nichols Company

(Company or Operator)

Northeast Blance Unit (E-505-6)

(Lease)

Fleeger-Riley Drilling Company

(Contractor)

Well No. **21-36** in the **SE** $\frac{1}{4}$ **SW** $\frac{1}{4}$ of Sec. **36**

T. **31N**, R. **7W**, NMPM, **Blanco Mesaverte** Pool, **Rio Arriba** County.

The Dates of this work were as follows: **September 28 - October 4, 1954**

Notice of intention to do the work (was) (~~XXXXX~~) submitted on Form C-102 on **August 13**, 19**54**,
 (Cross out incorrect words)

and approval of the proposed plan (was) (~~XXXXX~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On 9-28-54, set Baker Model K Retainer at 5268' & sandfraced 5344'-5388' with 10,238 gallons diesel fuel & 3700 lbs sand. Maximum treating pressure 1900 PSI. Minimum treating pressure 1100 PSI. Shut in pressure 1800 PSI. Average injection rate 285 gallons per minute. Estimated 10 MCF before frac and 50 MCF after frac.

On 10-4-54, set Baker Model K Retainer at 5682' & sandfraced 5682'-5863' with 20,414 gallons diesel fuel & 8000 lbs sand. Maximum treating pressure 1500 PSI. Minimum treating pressure 950 PSI. Shut in pressure 1500 PSI. Average injection rate 361 gallons per minute. Estimated 1000 MCF per day after frac.

Witnessed by **DeLasse Loos**
 (Name)

Blackwood & Nichols Co.
 (Company)

Field Superintendent
 (Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name **DeLasse Loos** **DE LASSE LOOS**

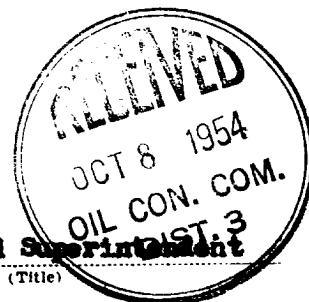
Position **Field Superintendent**

Representing **Blackwood & Nichols Company**

Address **P.O. Box 1237, Durango, Colorado**

Oil and Gas Inspector Dist. #3.
 (Title)

(Date)



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