

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION	X	REPORT ON (Other)	

November 27, 1956

(Date)

Durango, Colorado

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Blackwood & Nichols Company

(Company or Operator)

Northeast Blance Unit (E-505-6)

(Lease)

George W. Riley, Inc.

(Contractor)

Well No. 21-36 in the SE 1/4 SW 1/4 of Sec. 36

T. 31N, R. 7W, NMPM, Blance Navarrete Pool, Rio Arriba County.

The Dates of this work were as follows: October 26, 1956 - November 9, 1956

Notice of intention to do the work (was) ~~RECEIVED~~ submitted on Form C-102 on September 21, 1956, 1956

(Cross out incorrect words)

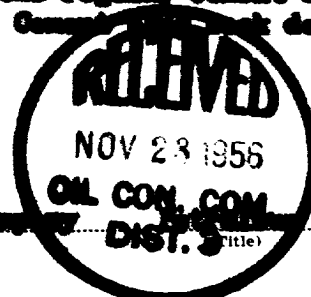
and approval of the proposed plan (was) ~~RECEIVED~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On 10-27-56, while pulling tubing, 13 joints were dropped in hole. Could not recover fish and on 10-30-56 spotted 100 sacks regular cement plug below cement retainer set at 5305' in preparation to shipstock. Drilled sidetrack hole to TD of 5875'.

On 11-5-56, ran 16 Jts 5 1/2" 15.50# J-55 casing as liner - 649' (with turned down collars) set at 5870' and hung cement plug. Cemented with 150 sacks 4 1/2 gal cement. On 11-6-56, tested casing with 1000 PSI for 30 minutes. Held OK. On 11-7-56, free fluid escaped thru perforations without penetrating formation and on 11-8-56, spotted cement plug of 150 sacks 4 1/2 gal cement with 1/4# flocculant per sack. On 11-8-56, perforated liner 5870'-5872' with 4 jet shots per foot, set magnesium drillable retainer at 5800' & squeezed 100 sacks regular cement behind liner at 1000 PSI. Tested casing with 1000 PSI for 30 minutes. Held OK. Cement plug depth: 5830'.

Witnessed by	H. J. Linton	Blackwood & Nichols Company	Engineer
	(Name)	(Company)	(Title)
Approved:	OIL CONSERVATION COMMISSION		
	(Signature)		
	(Name)		



I hereby certify that the information given above is true and complete to the best of my knowledge.

Name De La Rosa, Leon

Position Field Superintendent

Representing Blackwood & Nichols Company

Address P.O. Box 1237, Durango, Colorado

PETROLEUM ENGINEER DIST. NO. 3 NOV 28 1956

(Title)

(Date)



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>3</u>		
DISTRIBUTION		
	NO. FURNISHED	
Operator	<u>1</u>	
Santa Fe	<u>1</u>	
Proration Office		
State Land Office		
U. S. G. S.		
Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>