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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-505-6

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name N E Blanco Unit Agrmt. No. 1, Sec. 929
2. Name of Operator Blackwood & Nichols Company	8. Farm or Lease Name N E Blanco Unit
3. Address of Operator P.O. Box 1237, Durango, Colorado 81301	9. Well No. 21
4. Location of Well UNIT LETTER N , 990 FEET FROM THE S LINE AND 1800 FEET FROM THE W LINE, SECTION 36 TOWNSHIP 31N RANGE 7W NMPM.	10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) GR 6475'	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER _____ <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-1-72 Set 5 1/2" bridge plug on wire line at 5250', top of liner 5221'. Found small hole in 7" casing at 1100'; perforated 7" casing with one 1/2" hole at 1150'. Cemented with 200 sx Class C Cement, with 12 1/2# Gilsonite per sack, 4% Gel & 2% CaCl₂.
- 6-2-72 Found top of cement at 610'; drilled cement to 1150'. Tested casing with 1000 PSI, Held OK.
- 6-3-72 Reran 193 Jts 2" EUE, 4.7#, J-55 tubing, 5782' set at 5793'. No change in tubing from previous workover.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed
SIGNED by DeLasso Loos TITLE Field Superintendent DATE 6/12/72

Original Signed by A. R. Kendrick TITLE PETROLEUM ENGINEER DIST. NO. 3 DATE JUN 13 1972

CONDITIONS OF APPROVAL, IF ANY: