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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-505-6	
7. Unit Agreement Name	
Northeast Blanco Unit	
No. 1, Sec. 929	
8. Farm or Lease Name	
N.E.B.U.	
9. Well No.	
21	
10. Field and Pool, or Wildcat	
Blanco Mesaverde	
12. County	
Rio Arriba	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Blackwood & Nichols Co., Ltd.

3. Address of Operator
P.O. Box 1237, Durango, Colorado 81301

4. Location of Well
UNIT LETTER N, 990 FEET FROM THE S LINE AND 1800 FEET FROM THE W LINE, SECTION 36 TOWNSHIP 31N RANGE 7W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
6475 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 4-10-77, pulled 2-3/8" tubing, ran 7" retainer set at 5161'; cemented below retainer with 175 sacks class B cement; removed setting tool. Ran tubing open ended to 3005'; perforated 7" casing through tubing with two 1-11/16" jet holes at 3025'; spotted 50 sacks cement.

Pulled tubing to 2125'; perforated 7" casing with two 1-11/16" jets at 2150'; spotted 50 sacks cement. Pulled tubing to 725'; perforated 7" casing with two 1-11/16" jets at 750'; spotted 50 sacks cement; spotted 20 sacks cement at surface. Pumped 25 sacks down Bradenhead between 10-3/4" and 7" casing; welded 3/4" plate on 7" casing, installed 4" X 6' abandonment marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DeLasso Loos TITLE District Manager DATE 4-12-77

Original Signed by DeLasso Loos

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: