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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Federal <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. SF 078999

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Northwest Pipeline Corporation	8. Farm or Lease Name San Juan 31-6 Unit NP
3. Address of Operator P.O. Box 90, Farmington, New Mexico 87499	9. Well No. #1 San Juan 31-6 Unit NP
4. Location of Well UNIT LETTER M 990' FEET FROM THE South 990' FEET FROM THE West 35 LINE, SECTION T31N RANGE R6W NMPM.	10. Field and Pool, or Wildcat Blanco mv
15. Elevation (Show whether DF, RT, GR, etc.) 6447' DF	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- The old hole will be squeezed with 340 cu.ft. of cement under a cement retainer.
- The casing will be perforated and the Ojo Alamo covered with 150 cu.ft. of cement.
- The old hole will then be sidetracked <sup>65330</sup> and drilled with gas to 5875'.
- A full string of 4-1/2" production casing will be run and cemented with 206 cu.ft. of cement.
- The hole will be selectively perforated and fraced, cleaned up with gas and tubing landed.

**RECEIVED**  
OCT 19 1984  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Linda S. Marques TITLE Prod. & Drlg. Clerk DATE 10-18-84

APPROVED BY Orlando S. Marquez TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

B MAM/lsm