7.	NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE FILE U.S.G.5. LAND OFFICE THANSPORTER OIL GAS OPERATOR PROPERATOR PROPERATOR DESCRIPTION NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-104 REQUEST FOR ALLOWABLE AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR PROPERATOR PROPERATOR								
	Northwest Pipeline Corporation Addicas 501 Airport Drive, Farmington, New Mexico 87401 Reason(s) for filing (Check proper bax) Other (Please explain)								
	New Well Change in Transporter of: Recompletion Oil Dry Gas X Change in Ownership Castighead Gas Condensate X								
	If change of ownership give name El and address of previous owner				ox 990, I	Farmingto		0 87401	
	Rosa Unit	osa Unit 24 Blanco Mesa		Verd e	_		l or Fee	E-347-21	
	Unit Letter 11 ; 990 Line of Section 32 Tow	Feet From The So	uth Li	ne and 9	90 	Feet From	The San Jua	n County	
JI.	DESIGNATION OF TRANSPORT	ER OF OIL AND NA	ATURAL G	48			and convol this form	(s to be sent)	
	Name of Authorized Transporter of Cli or Condensate (X) Northwest Pipeline Corporation Name of Authorized Transporter of Casinghead Gas () or Dry Gas (X) Northwest Pipeline Corporation				Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 8740 Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 87401				
	If well produces oil or liquids, Unit Sec. Twp. Eqe. give location of tanks.			ls gas actu	Is gas actually connected? When				
	this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Weil Workever Deepen Plug Back Same Resty. Diff. Heavy.								
:	Designate Type of Completio		! ! _:	Total Depti	! !	1	P.B.T.D.	! !	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Form	Top Oil/Gas Pay			Tubing Depth			
	Perforations						Depth Casing Shoe	Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, AND		D CEMENTI	NG RECOR		SACKS CEMENT		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) Date Pital New Oil Sun To Tanks Date of Test Producing Method (From pump, gas lift, etc.)								
	Date Pirst New Oil Run To Tanks	Date of Test		Producing Casing Pre	of 1	1	Choke Size		
	Length of Test Actual Prod. During Test	Tubing Pressure Oil-Bble.		Water - Boli	" JAN S	22 19/4	Gas-MCF		
				\perp	OIL CO				

VI. CERTIFICATE OF COMPLIANCE

GAS WELL

Actual Prod. Toot-MCF/D

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Longth of Test

(Signature)

(Title)

(Date)

Tubing Pressure (Shut-in)

Bbls. Condens

Cosing Pressure (Shut-in)

OIL CONSERVATION COMMISSION FEB 7 1974

Gravity of Condensate

Choke Size

APPROVED_ BY Original Signed by Emery C. Arnold

DIST.

SUPERVISOR DIST #3 TITLE __

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Ferna C-104 must be filed for each pool in multiply completed wells.