Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

## SF-078995 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. such poposals & Use "APPLICATION FOR PERMIT-" 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLIC AUG - 5 1993 San Juan 31-6 Unit 1. Type of Well 8. Well Name and No. Gas Well Oil Well OIL CON. DIV. 2. Name of Operator 9. API Well No. Phillips Petroleum Company DIST. 3 #5 3. Address and Telephone No. 5525 Hwy. 64, NBU 3004, Farmington, New Mexico 87401 10. Field and Pool, or Exploratory Area Blanco Mesa Verde 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Unit K, 1725' FSL & 1650 FWL Rio Arriba, NM Sec. 31, T31N, R6W CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12 TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment Notice of Intent Recompletion Non-Routing Fracturing Plugging Back Subsequent Report Casing Repair Altering Casing Final Abandonment Notice (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* 7-12-93 Witnessed by Joe Ruybalid with the BLM. Tag & Sting into cement retainer at 5010'; Plug #1 with cment retainer at 5010' with 75 sxs Class B cement; 65 sxs below retainer and 10 sxs on top. Spot 39 bbls 9# 50 vix mud from 4900' to 3297'. Perforate 4 holes at 3297'. PU 5-1/2" cement retainer, RIH to 3249' and set. Plug #2 from 3297' to 2733' with 175 sxs Class B cement; squeezed 85 sxs outside 5-1/2" casing and 90 sxs inside casing. Perforate 5-1/2" and 7-5/8" casing strings with 6 holes at 2304'. Set cement retainer @ 2249'. Plug #3 from 2304' to 2001' with 200 sxs Class B cement: Squeezed 108 sxs outside 7-5/8" casing, 40 sxs inside 5-1/2' x 7-5/8" annulus, and 52 sxs inside 5-1/2" casing. TOC at 1879'. POH to 1780' and spot 22 bbls 9# 50 vis mud from 1780' to 879'. Perforate 4 holes at 879'. Set cement retainer @ 810'. Plug #4 from 869' to 769' with 77 sxs Class B cement: squeezed 36 sxs outside 7-5/8" casing, 13 sxs inside $5-1/2 \times 7-5/8$ " annulus, and 17 sxs inside 5-1/2" casing. TOC at 719'. POH to 685' and spot 10 bbls 9# 40 vis mud from 685' to 263'. Perforate 4 holes at 263'. Establish circulation

bbl cement out bradenhead and shut in. WOC then ND BOP, cut off wellhead & install P&A marker.

14. I hereby certify that the foregoing is true and correct

Signed Library Ed Hasely

Title Environmental Engineer

Approved as to plugging of the well bore.

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out 7-5/8"; unable to circulate out 10-3/4" bradenhead. Perforate 4 holes at 240', establish circulation out 7-5/8" and out 10-3/4". Plug #5 from 240' to surface with 145 sxs of Class B cement: circulated 1 bbls cement out 5-1/2" x 7-5/8" intermediate and shut in, then circulated 1

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United S or representations as to any matter within its jurisdiction.

DISTRICT MANAGER