

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Sand-water frac	X

November 16, 1956

(Date)

Durango, Colorado

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Blackwood & Nichols Company

(Company or Operator)

Northeast Blanco Unit (E-505-6)

(Lease)

George W. Riley, Inc.

(Contractor)

Well No. 22-36 Workover in the SW 1/4 NE 1/4 of Sec. 36

T. 31N, R. 7W, NMPM, Blanco Mesaverde Pool, Rio Arriba County.

The Dates of this work were as follows: October 21-22, 1956

Notice of intention to do the work (was) ~~RECEIVED~~ submitted on Form C-102 on September 21, 1956and approval of the proposed plan (was) ~~RECEIVED~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On 10-21-56, perforated the Point Lookout Zone thru 5 1/2" liner W/4 holes per ft. 5488'-5416', 5422'-5484' & 5488'-5560'. Formation would not break down. Acidized perforations W/500 gals. mud acid & on 10-22-56 sand-water fraced W/51,660 gals. of water & 30,000 lbs. of sand. Flushed W/10,290 gals. of water. Max. treating pressure 2000 PSI. Min. treating pressure 1350 PSI. Final pressure zero PSI. Average injection rate 52.8 bbls. per minute.

Set Lane-Wellis bridge plug at 5395' & perforated the Menefee Zone thru 5 1/2" liner W/4 holes per ft. 5148'-5170', 5212'-5234', 5270'-5306' & 5372'-5392'. Sand-water fraced W/51,660 gals. of water & 30,000 lbs. of sand. Flushed W/10,290 gals. of water. Max. treating pressure 1500 PSI. Min. treating pressure 1500 PSI. Final pressure zero PSI. Average injection rate 56 bbls. per minute.

Set Lane-Wellis bridge plug at 5140' & perforated the Cliffhouse Zone thru 5 1/2" liner W/4 holes per ft. 5063'-5080', 5088'-5114' & 5118'-5135'. Sand-water fraced W/53,550 gals. of water & 30,500 lbs. of sand. Flushed W/8,400 gals. of water. Max. treating pressure 1150 PSI. Min. treating pressure 1150 PSI. Final pressure zero PSI. Average injection rate 51.5 bbls. per minute.

Witnessed by W. J. Linton (Name) Blackwood & Nichols Company (Company) Petroleum Engineer (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: De Lasso Loos Belasso Loos

Position: Field Superintendent

Representing: Blackwood & Nichols Company

Address: P.O. Box 1237, Durango, Colorado

PETROLEUM ENGINEER DIST. NO. 3

(Title)

NOV 21 1956

(Date)

NO. 100 10
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