Form 9-331 a (Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Land Office State Pe Lease No. 37-078995 Unit 31-6 14-08-001-464

	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLAI	, i
NOTICE OF INTENTION TO TEST WATER	•
NOTICE OF INTENTION TO RE-DRILL OR	
NOTICE OF INTENTION TO SHOOT OR A	ACIDIZESUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALT	TER CASING SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WE	/ELL
	*
(INDICATE	E ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
ell No. 11-31 is located	ed 1180° ft. from $\binom{N}{2}$ line and 1060° ft. from $\binom{E}{2}$ line of sec.
	31 Host (Range) (Meridian)
(½ Sec. and Sec. No.)	
ienco Mess Verde (Field)	(County or Subdivision) (State or Territory)
, ,	
ne elevation of the	above sea level is ft.
	DETAILS OF WORK
	objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, co
ate names of and expected depths to o	ing points, and all other important proposed work)
tate names of and expected depths to o	ing points, and all other important proposed work)
	ing points, and all other important proposed work)
repose to drill to 200	ing points, and all other important proposed work) O' and set 10-3/4" easing, commut to surface. Set 7-
repase to drill to 200	ing points, and all other important proposed work) O' and set 10-3/4" easing, commut to surface. Set 7-
ropose to drill to 200 maing @ 3370', communt 620', communt w/200 six	ing points, and all other important proposed work)
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repase to drill to 200 mains @ 3370', coment 620', coment v/200 ax queene v/50 ax reg.	o' and set 10-3/4" ensing, comment to surface. Set 7-1/50 ax w/8% gal and 50 ax meet. Set 5-1/2" liner reg. Test top of liner and if necessary, bradenised wred thru perforations using approx 150,000 gale water
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NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and/or Gas Proration Plat

Form C-128

Omorotov Posifie No	orthwest Pipeline Corpora	tion Toose		Date	7, 195 7	
	Section 31		*	Range 6 We	stNMPM	
ocated 1180	Feet From North	Line,	1060	Feet From	EastLine,	
Rio Arrit	County	, New Mexico.	G. L. Elevation	on 6 207		
Name of Producing Fo			Blameo	Dedicated	Acresge N. M. N. S. O. S	
]*	(Note: All distances mus	st be from outer	boundaries of	Section)	733	
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NOTE This section of			j J			
form is to be used for gas wells only.			· · +	Q(DN 1957	
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*]_	SCALE: 1" 1000'		The second second		ALC: NO.	
1. Is this Well a Dual Comp. ? Yes No.				y that the abov	· · · · · · · · · · · · · · · · · · ·	
2. If the answer to Question 1 is yes, are there any other			from field notes of actual survey made by number my supervision and that the supervision			
dually completed YesNo	d wells within the dedicated :	uor cup o i		est of my knowle		
Name Original_sig r	ned by T. A. Dugan	. n	lata Cumusus	Palamana P 1	1057	
Position Acctobate	Miriston Manager		are surveyed	February 5,	of the	
Representing ************************************	i marcamer Pirales Carr Mary, Farmington, Nov No	Mice.	Reg. Land	Ernest V. Echoh Surveyor, N. Me	awk ex., Reg. No. 1545	