

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)July 6, 1960  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 31-6 Unit, Well No. 19-32, in NE 1/4, NE 1/4,  
(Company or Operator) (Lease)A, Sec. 32, T. 31N, R. 6W, NMPM., Blanco Mesa Verde Pool  
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

990'N, 990'E

## Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	281'	330
7 5/8"	3511'	135
5 1/2"	2334'	216
2"	5698'	---

County. Date Spudded 5-10-60 Date Drilling Completed 5-23-60  
Elevation 6335 Total Depth 5803 mod. C.O. 5754'

Top Oil/Gas Pay 5438' Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5438-5458; 5502-5512; 5570-5588; 5594-5626; 5640-

Perforations 5664; 5676-5688

Open Hole None Depth 5800' Casing Shoe 5698

## OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

## GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2705 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 77,910 gallons water and 50,000# sand.

Casing 1120 Tubing 1122 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:

RECEIVED

JUL 8 1960

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

El Paso Natural Gas Company DIST. 2

(Company or Operator)

ORIGINAL SIGNED H.E. McANALLY

By: \_\_\_\_\_  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emory G. Arnold

Title Supervisor Dist. # 3

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZT C DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		5
DISTRIBUTION		
SANTA FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		1
OPERATOR		2