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NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco Mesa Verde FORMATION Mesa Verde

COUNTY Rio Arriba DATE WELL TESTED August 23, 1955

Operator PACIFIC NORTHWEST PIPELINE CORP. Lease Rosa Unit Well No. 8-26
Unit

1/4 Section SW Letter M Sec. 29 26 Twp. 31 N Rge. 6 W

Casing: 5-1/2 "O.D. Set At 5712 Tubing 2 "WT. Set At 5692
7-5/8 3625

Pay Zone: From 5398 to 5865 Gas Gravity: Meas. Est. .650

Tested Through: Casing I Tubing

Test Nipple 3.068" I.D. Type of Gauge Used HO
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1027 Tubing: 1025 S. I. Period 7 Days

Time Well Opened: 11:20 a.m. Time Well Gauged: 2:20 p.m.

Impact Pressure: 4.4" HO

Volume (Table I) 2047.5 (a)

Multiplier for Pipe or Casing (Table II) 1.046 (b)

Multiplier for Flowing Temp. (Table III) . . . 63°9971 (c)

Multiplier for SP. Gravity (Table IV) 1.000 (d)

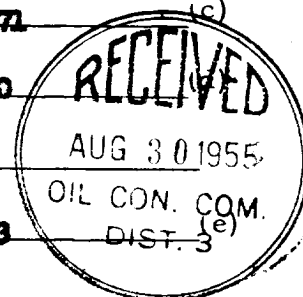
Ave. Barometer Pressure at Wellhead Elev. 6429 (Table V) 11.5 (e)

Multiplier for Barometric Pressure (Table VI)983

Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 2099

Witnessed by: _____
Company: _____
Title: _____

Tested by: C. R. Wagner
Company: PACIFIC NORTHWEST PIPELINE CORP.
Title: Wellhead Gas Tester



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