

In Lieu of  
Form 3-50-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use  
"APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. ROSA UNIT #8
2. Name of Operator NORTHWEST PIPELINE CORP. c/o WILLIAMS PRODUCTION COMPANY	9. API Well No. 300-39-07944
3. Address and Telephone No. P. O. BOX 58900 MS 10317 SALT LAKE CITY, UTAH 84158-0900 (801) 584-6981	10. Field and Pool, or Exploratory Area BLANCO MESAVERDE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1100' FSL & 900' FWL, SEC. 26, T31N, R6W	11. County or Parish, State RIO ARRIBA COUNTY, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>TESTING</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

06/07/94 THRU 06/09/94

MOL. ND wellhead and NU BOP. Released donut with 28,000# and TOH with 185 joints of 2-3/8" tubing. Set 5-1/2" Baker RBP at 4300'. RD BOP and tubing spool. No pressure between 5-1/2" and 7-5/8" annulus.

Install adapter flange and NU BOP. Install 5-1/2" rams. RU spear. Pulled casing to 120,000# and released casing slips. Backed off 5-1/2" casing with string shot at 3542' KB. Pulled 113 joints and a 15' cutoff. RU wireline and RIH with 7-5/8" Baker RBP. Set RBP at 3508' KB. TIH with 55 stands of 2-3/8" and circulated hole.

Pressure tested casing to 2000#. Held OK. Ran CBL from RBP at 3508' to 2000'. Top of cement at approximately 2050'. TIH and lay down remaining tubing. ND BOPs and NU wellhead. Released rig 06/09/94.

14. I hereby certify that the foregoing is true and correct  
Signed Kathy Barney Title SR. OFFICE ASSISTANT Date 06/20/94

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

JUN 24 1994