

In Lieu of
Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF 078771
2. Name of Operator NORTHWEST PIPELINE CORP.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 58900 MS 2M3 SLC UTAH 84158-0900 (801)584-6981	7. If Unit or CA, Agreement Designation 8920005870
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1100' FSL 900' FWL SEC. 26, T31N, R06W	8. Well Name and No. ROSA UNIT #8
	9. API Well No. 30-039-07944
	10. Field and Pool, or Exploratory Area BLANCO MESAVERDE
	County or Parish, State RIO ARRIBA, NEW MEXICO

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>TUBING CHANGE</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/07/94 RU Petro Wireline and set 5-1/2" Baker RBP @ 4300'.

6/08/94 RU Wireline Specialties and ran free point. Backed off 5-1/2" casing with string shot @ 3542' KB. RU San Juan Casing and pulled 113 joints and a 15' cutoff. Set RBP @ 3508' KB.

6/09/94 RU Petro Wireline and ran CBL from RBP @ 3508' to 2000'. Top of cement at approximately 2050'.

7/26/94 to 7/30/94 PU 1 jt 5-1/2" OD csg and baker 5-1/2 x 7-5/8 SLP/R hydraulic set liner packoff assembly on 3-1/2" OD tbq. TIH and tagged csg stub @ 3547'. Broke circulation, screwed into csg stub and pulled 10,000# tension. Set liner hanger @ 3511' KB. Sheered from hanger. Perforated and Stimulated Pictured Cliffs formation. CO to 5859'.

7/31/94 PU Petro Wireline ran and set 5-1/2" Baker modle "D" production pkr with 2.688" bore @ 4000'. Ran 173 jts (5679') of 1-1/2", 2.9#, J-55 EUE 10rd tubing as follows: 1/2 mule shoe collar on bottom jt, SN (1.375" ID @ 5681') on top of bottom jt., 51 jts. of tail pipe, 3 unit seal assembly, 120 jts. of tubing, 1 8' & 1 10' 2-1/16" 3.25# IJ pups and 1 full jt below tubing hanger. Landed @ 5713' KB.

14. I hereby certify that the foregoing is true and correct

Signed

MARK MCCALLISTER

Title

SR. ENGINEER

Date 12/07/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

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