NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE 1000 RIO BRAZO ROAD AZTEC, NM 87410 PHONE: (505) 334-6175 FAX: (505) 334-6170

Revised 11/16/98

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator: <u>Willi</u>	ams Production (Company	Lease N	lame: <u>Rosa U</u>	nit		Well No. 8	
ocation of Well:	Letter M	Sec_2	26_	Twp 31N	<u>.</u>	Rge <u>6W</u>	API # 30-0 <u>39-07944</u>	
	NAME OF RESERV	TOR OR POOL		TYPE OF PROD.		METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM	
Upper Completion	PICTURED CLIFFS					FLOWING	(Tbg. Or Csg.) TUBING	
Lower Completion	MESA VERDE			GAS		FLOWING	TUBING	
		PRE-P	LOW S	HUT-IN PRES	SUR	E DATA		
Upper Completion	Hour, date shut-in 2/6/2000			Length of time shut-in 3 Days		SI press. PSIG SICP = 782	Stablized? (Yes or No) Yes	
Lower Completion	Hour, date shut-in 2/6/2000			Length of time shut-in 5 Days		SI press. PSIG SITP = 338	Stablized? (Yes or No) Yes	
			FLO	OW TEST NO.	. 1			
ommenced at (hou	hour, date)* 02/06/00					Zone Producing (Uppe	er or Lower): Upper	
TIME	LAPSED TIME		PRESSU	ESSURE		PROD. ZONE		
(hour,date)	SINCE*	Upper Comp	oletion	Lower Comple	etion	TEMP.	REMARKS	
		Csg	Tbg					
2/6/2000	Day 1						Both Zones Shut In	
2/7/2000	Day 2	731	601	308			Both Zones Shut In	
2/8/2000	Day 3	778	682	327			Both Zones Shut In	
2/9/2000	Day 4	782	738	328	ĺ		Both Zones Shut In	
2/10/2000	Day 5	381	341	334			Flow Upper Zone = 280 MCF	
2/11/2000	Day 6	237	226	338			Flow Upper Zone = 240 MCFI	
Production rate of	during test							
Oil:	BOPD	BOPD based on				Hours	Gravity	
Gas:	MCFPD; Tested thru (Orfice or Meter):						GOR	
			ined is tr	rue & complete	e to tl	he best of my kno	wledge.	
pproved exico Oil Conservation Division , 2000 Operator					or <u>'</u>	Williams Production Company		
	BIGNED BY CHAPILI	E T. PERMIN		Ву	Trac	cy Ross		
Ву		~ ~ · · · · · · · · · · · · · · · · · ·		Title		duction Analyst		
	OTL & GAS INSPECT	08 DIET 64		Date		ruary 17, 2000		