

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

RECEIVED
93 SEP 24 PM 12:13

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-4, TULSA, OK 74101 (918) 588-4592

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1680' FNL & 1110' FEL, SE/4 NE/4 SEC 29-31N-5W

5. Lease Designation and Serial No.
SF-079165

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #15

9. API Well No.
30-039-07946

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A rig will be moving on this well September 22, 1998. Casing integrity will be checked and repaired if a problem is found. Procedure is attached.

RECEIVED
OCT - 1 1998
OIL CON. DIV.
DIST. 5

14. I hereby certify that the foregoing is true and correct

Signed SUSAN GRIGUHN *S. Griguhn* Title CLERK Date September 21, 1998

(This space for Federal or State office use)

Approved by /s/ Duane W. Spencer Title _____ Date SEP 28 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

WILLIAMS PRODUCTION COMPANY
ROSA UNIT #15

Purpose: To locate and repair possible casing leak.

1. Check location and rig anchors.
Dig a small circulation pit.
Locate and test anchors. Set new anchors if necessary.
Notify BLM prior to moving in.
2. MIRUSU. Nipple up and test BOP, stripping head, blooie line, working valves and 2" relief line.
3. Blow down well. Kill with produced water if necessary
4. Pull donut. RIH to TD at 5913' and check for fill. Bring out additional tbg if needed. TOH with 2-3/8" tubing. Check tbg and replace any bad jts.
5. Set RBP above perms in 5" casing. Pressure test casing to 800 psi. locate csg leak if pressure doesn't. Load hole hole with produced water.
6. When leak is isolated, pump into it and establish a rate.
7. Squeeze below packer with Class "B" cement. Set pkr at least 100' above hole. Conditions and depth will determine additives.
Hesitate last few sx cement below tbg to build pressure. S.I. overnight.
8. Drill out cement. Pressure test to 800 psi. TOH with tbg and packer.
9. TIH and retrieve RBP.
10. TIH with 2-3/8", 4.7#, J-55, 8rd, EUE tbg and land at $\pm 5850'$.
11. Swab well in if necessary.
12. ND BOP and NU wellhead.
13. Clean up location and release rig.

Sterg Katirgis
Sr. Engineer