

In Lieu of
Form 3160
(June 1990)

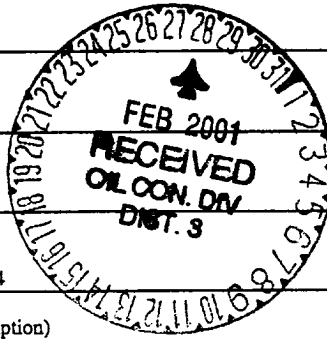
UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE



1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1680' FNL & 1110' FEL, SE/4 NE/4 SEC 29-31N-5W

5. Lease Designation and Serial No.
SF-079165

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #15

9. API Well No.
30-039-07946

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Add Lewis Pay

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-21-2000 Thawed all equipment. TIH w/ tbg, tagged CIBP, pulled up to spot acid. Spotted 500 gal 15% HCl @ 4840'. TOOH w/ tbg. RIH w/ 3 1/2" select fire csg gun to perforate 1 spf @ the following intervals: 4569', 71', 73', 75', 4654', 56', 58', 60', 62', 64', 66', 68', 70', 72', 74', 76', 78', 4719', 22', 24', 26', 28', 31', 78', 81', 83', 85', 87', 4836', 38' & 40', total of 31 holes. Laid blooie line, secure location, SDON

11-22-2000 Spotted all equipment. Ball off Lewis w/ 1000 gal 15% HCl acid & 55 balls. Ball action good & complete. RIH w/ junk basket to recover 43 balls w/ 27 hits. Finish gelling of tanks. Frac Lewis w/ 100,000# 20/40 Ariz sand @ 45 bpm @ 1000# psi. Psi @ 5 min = 501. Psi @ 10 min = 474, Psi @ 15 min = 469. Shut well in for gel to break. SD for Thanksgiving holiday. Will RIH w/ tbg & unload well Friday, 11/24/00

11-24-2000 Thawed all lines & wellhead. RIH w/ tbg to 4550'. Unloaded H2O w/ 900# air. RIH w/ tbg to tag sand @ 90' above CIBP. CO & flowed well from CIBP @ 5380'. Well making gas, lots of H2O & medium amt sand. Flowed well w/ air pkg from 5380'. Ran 5 sweeps, well still making H2O & sand until 1730 hrs. Secured location, picked up tbg to 4550' & left well flowing w/ night watch on air pkg

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date December 5, 2000

(This space for Federal or State office use)

Approved by _____

Title _____

Date 11-24-2000 **ACCEPTED FOR RECORD**

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

BY John OFFICE

11-25-2000 Thawed pump & lines. RIH w/ tbg to tag CIBP. Cleaned out 8' of sand above plug. Well making H2O after CO. Took pitot reading: 2# on 2" = 869 mcf. H2O production = 5 bbl in one hr. Ran sweep each 45 min. At 1330 hrs, making no sand, but still making H2O. Well continuing to produce 5 bbl/hr. Shut well in for 36 hrs for build-up. Secure location

11-27-2000 Checked csg psi – 850#. Opened to bleed down. After 1 hr – 550#. After second hr – 450#. Opened up through blooie line. RIH w/ tbg to check fill – none. Well still making H2O out of 2". Let well flow to unload H2O from CIBP. Laid down extra tbg & pulled up to 150' above top perf. Let tbg flow, waiting on Pro Tech WL to run logs. RU Pro Tech WL. RIH w/ After-Frac log. Secure location & SDON

11-28-2000 Thawed pump & lines. RIH w/ tbg, landed @ 4816' w/ 154 jts 2-3/8" J55, EUE 8rd, 4.7# tbg w/ SN 1 jt up. Racked all equipment & LD rig. Release rig @ 1400 hrs. Turn well over to production department